

**Northwest Clean Air Agency (NWCAA) hereby issues  
Order of Approval to Construct (OAC) 1289**

**Project Summary:** Installation and operation of a new booster compressor and associated components at the Coker Unit. Addition of valve bypasses and a redundant rupture-pin relief device at the Coker Unit. Addition of a tie-in from the Flare Gas Recovery Unit (FGRU) to the Coker Unit compressor suction knockout drum.

**Approved Emission Units:**

- One booster compressor within the existing Coker Unit
- New components in VOC service within the existing Coker Unit and FGRU associated with the booster compressor, the tie-in between the FGRU and Coker Unit, redundant pressure relief device, and valve bypasses installed as part of this project.

<b>Owner/Operator</b>	<b>Facility Name and Location</b>
BP Cherry Point Refinery 4519 Grandview Road Blaine, WA 98230 Contact: Ryan O'Larey	BP Cherry Point Refinery 4519 Grandview Road Blaine, WA 98230

Note that in addition to other applicable rules and regulations, one or more of the approved emission units are subject to applicable portions of the following federal regulations.

**New Source Performance Standards (NSPS)**

- 40 CFR 60 Subpart A - General Provisions
- 40 CFR 60 Subpart GGGa - Standards of Performance for Equipment Leaks of VOC in Petroleum Refineries for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006

**Issuance of this Order is authorized by Northwest Clean Air Agency Regulation Section 300. The Owner/Operator must comply with the following restrictions and**

- (1) Provide a written notice to NWCAA reporting the startup date of the booster compressor. The notice shall be postmarked no later than 15 days after startup and shall include a reference to OAC 1289.

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Robyn Jones, E.I.T.  
Environmental Engineer

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Agata McIntyre, P.E.  
Engineering Manager