

# Air Operating Permit—Proposed AOP 002R4

## **Northwest Pipeline LLC** **Mount Vernon Compressor Station**

Mount Vernon, Washington

**August 15, 2024**



*Serving Island, Skagit & Whatcom Counties*

**PERMIT INFORMATION**  
**NORTHWEST PIPELINE LLC, MOUNT VERNON COMPRESSOR STATION**  
**15498 Lange Road, Mount Vernon, WA 98273**

**SIC: 4922**  
**NAICS: 486210**

**NWCAA ID: 1440**

**Responsible Corporate Official**

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<b>Air Operating Permit Number:</b>	<b>Issuance Date:</b>
002R4	TBD, 2024
<b>Permit Modifications:</b>	<b>Modification Date:</b>
<b>Supersedes Permit Number:</b>	<b>Expiration Date:</b>
002R3	TBD, 2029
<b>Application Received Date:</b>	<b>Renewal Application Due:</b>
July 25, 2023	TBD, 2028

**ATTEST**

This permit is issued in accordance with the provisions of Section 322 of the Regulation of the Northwest Clean Air Agency and the provisions of Chapter 173-401 Washington Administrative Code.

Pursuant to Section 322 of the Regulation of the Northwest Clean Air Agency and Chapter 173-401 Washington Administrative Code, Northwest Pipeline LLC – Mount Vernon Compressor Station is authorized to operate subject to the terms and conditions of this permit.

Northwest Clean Air Agency Approval:

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Date:

Joe Southwell, P.E.  
Engineer

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Date:

Agata McIntyre, P.E.  
Engineering Manager

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## SECTION 1 EMISSIONS UNIT IDENTIFICATION

Table 1-1 below lists emissions units and activities, which are located at the Northwest Pipeline LLC natural gas compressor station, located at 1539 Lange Road, Mount Vernon, Washington, hereinafter referred to Northwest Pipeline LLC, NWP-MVCS, the facility, or the permittee. The information presented in Section 1 is for informational purposes only.

**Table 1-1 Emission Unit Identification**

Unit/ Location	Source and Description	Control Equipment	Notes
1/ A-Plant	Clark TCV-12 4000 hp Reciprocating Engine, spark-ignited, two-stroke, lean burn; 32.5 MMBTU/hr	None	1966 install date; natural gas fired; no applicable NSPS or NESHAPS
2/ A-Plant	Clark TCV-12 4000 hp Reciprocating Engine, spark-ignited, two-stroke, lean burn; 32.5 MMBTU/hr	None	1966 install date; natural gas fired; no applicable NSPS or NESHAPS
3/ B-Plant	Solar Centaur T-6100S (50S) Gas Turbine; 54.93 MMBTU/hr	Dry low-NO <sub>x</sub> control (SoLoNO <sub>x</sub> )	2003 install date; natural gas fired; 40 CFR 60 Subpart GG applies; PSD 01-09, Amendment 7; OAC 794f
4/ C-Plant	Solar Mars T-13002S (90S) Gas Turbine; 113.22 MMBTU/hr	Dry low-NO <sub>x</sub> control (SoLoNO <sub>x</sub> )	2003 install date; natural gas fired; 40 CFR 60 Subpart GG applies; PSD 01-09, Amendment 7; OAC 794f
5/ Mobile*	Solar Centaur 40-T4700S Gas Turbine; 39.78 MMBTU/hr	Dry low-NO <sub>x</sub> control (SoLoNO <sub>x</sub> )	2003 install date; natural gas fired; 40 CFR 60 Subpart GG applies; OAC 657
6/ B-Plant	Sellers C-125-W water heater/boiler; 5.25 MMBTU/hr	None	1991 install date; natural gas fired; 40 CFR 63 Subpart DDDDD applies; OAC 311a
7/ C-Plant	Sellers C-80-W water heater/boiler; 3.35 MMBTU/hr	None	2003 install date; natural gas fired; 40 CFR 63 Subpart DDDDD applies; PSD 01-09, Amendment 7; OAC 794f
8/ B-Plant	Caterpillar-G3412, 450 kW emergency generato; 1.6 MMBTU/hr	Air-to-Fuel ratio controller & three-way catalyst	2003 install date; natural gas fired; no applicable NSPS or NESHAPS; PSD 01-09, Amendment 7; OAC 794f

\* This unit is physically located at the Mount Vernon Compressor Station only on an as-needed basis.

## **SECTION 2 STANDARD TERMS AND CONDITIONS**

Standard terms and conditions are administrative and/or other requirements that typically have no ongoing compliance monitoring requirements. The permittee must comply with the requirements listed below. Some requirements from the regulations have been paraphrased for brevity.

All terms and conditions of this permit are enforceable by the Environmental Protection Agency (EPA) Administrator and by citizens under the Federal Clean Air Act (FCAA), except for those terms and conditions designated in the permit as "State Only". In accordance with WAC 173-401-625(2) (11/4/1993), a requirement designated "State Only" is enforceable only by the NWCAA, and not by EPA or through citizen suits. "State only" WAC citations in effect as of October 18, 2023 are enforceable by the NWCAA because they are adopted by reference in NWCAA 104.1 as amended December 14, 2023.

The requirements labeled as "*Directly Enforceable*" are legally enforceable requirements added under either the NWCAA's "gap-filling" authority (WAC 173-401-615(1)(b) & (c), (10/17/2002)), or the NWCAA's "sufficiency monitoring" authority (WAC 173-401-630(1), (3/5/2016)), as cited in each permit term. Unless the text of the term is specifically identified to be "Directly Enforceable", the language of the cited regulation takes precedence over a paraphrased requirement.

### **2.1 Compliance Requirements**

#### **2.1.1 Duty to Comply**

##### **2.1.1.1 WAC 173-401-620(2)(a) (11/4/1993)**

The permittee shall comply with all terms and conditions of this permit. Any permit noncompliance constitutes a violation of RCW 70A.15 and, for federally enforceable provisions, a violation of the Federal Clean Air Act (FCAA). Such violations are grounds for enforcement action; for permit termination, revocation and re-issuance, or modification; or for denial of a permit renewal application.

##### **2.1.1.2 State Only: NWCAA 322.3 (11/17/2011)**

It shall be unlawful for any person to operate a source that is subject to the requirements of chapter 173-401 WAC without complying with the provisions of chapter 173-401 WAC and any permit issued under its authority.

#### **2.1.2 Civil and Criminal Penalties**

##### **2.1.2.1 WAC 173-400-230(2) (3/20/1993), WAC 173-400-0 (3/22/1991), NWCAA Section 131 (3/4/2013), NWCAA Sections 132 & 133 (8/13/2015), and Section 113 of the FCAA**

Any person who violates any of the provisions of RCW 70A.15 or 70A.25, violates any of the rules in force under such chapters, including the Regulation of the NWCAA, fails to take action as specified by an order issued pursuant to this chapter, or who commits or omits an act which procures, aids, or abets in the violation may incur a civil penalty in an amount as set forth in RCW 70A.15.3160 and NWCAA Section 133.

Persons in violation of RCW 70A.15, or any ordinance, resolution, or regulation in force pursuant thereto, may be subject to the criminal penalty provisions of RCW 70A.15.3150 and NWCAA Section 132.

At least 30 days prior to commencement of any formal enforcement action under RCW 70A.15.3150, RCW 70A.15.3160, or NWCAA Sections 132 or 133, the NWCAA shall serve written

notice of violation to the alleged violator. The notice shall specify the provisions, orders, rules, or regulations alleged to be violated, and the facts alleged to constitute a violation thereof. The notice may also include an order pursuant to NWCAA Section 121 directing that necessary corrective action be taken within a reasonable time, or the NWCAA may require the alleged violator appear before the Pollution Control Hearings Board (PCHB) for a hearing pursuant to NWCAA Section 120. The notice shall offer the opportunity to meet with the NWCAA prior to commencement of enforcement action.

The NWCAA may require the alleged violator to respond in writing or in person within 30 days of the notice and specify the corrective action being taken. Failure to respond shall constitute a prima facie violation of this Regulation and the NWCAA may initiate action pursuant to NWCAA Sections 132, 133, 134, and 135.

*2.1.2.2 WAC 173-400-250 (9/20/1993) and NWCAA 133.2 (12/10/2022)*

Penalties issued may be appealed to the pollution control hearings board within 30 days after notice is served.

**2.1.3 Need to Halt or Reduce Activity Not a Defense**

*WAC 173-401-620(2)(b) (11/4/1993)*

It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the terms and conditions of this permit.

**2.1.4 Duty to Provide Information**

*WAC 173-401-620(2)(e) (11/4/1993)*

The permittee shall furnish to the NWCAA, within a reasonable time, any information that the NWCAA may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the NWCAA copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee may furnish such records directly to the EPA Administrator along with a claim of confidentiality. The NWCAA shall maintain confidentiality of such information in accordance with RCW 70.94.205 and the NWCAA Regulation.

**2.1.5 Confidential Information**

*State Only: NWCAA Section 114 (11/8/2007)*

Whenever any records or other information other than ambient air quality data or emission data furnished to or obtained by the Agency, relates to processes or production unique to the owner or operator, or are likely to affect adversely the competitive position of such owner or operator if released to the public or to a competitor, and the owner or operator of such processes or production so certifies, such records or information shall be only for the confidential use of the NWCAA.

Nothing herein shall be construed to prevent the use of records or information by the NWCAA in compiling or publishing analyses or summaries relating to the general condition of the outdoor atmosphere: provided, that such analyses or summaries do not reveal any information otherwise confidential under the provisions of this section: provided further, that emission data furnished to or obtained by the Board shall be correlated with applicable emission limitations and other control measures and shall be available for public inspection during normal business hours at the office of the NWCAA.

### **2.1.6 Inspection and Entry**

WAC 173-400-105(3) (9/20/1993) and WAC 173-401-630(2) (3/5/2016)  
State Only: WAC 173-400-105(3) (11/25/2018) and NWCAA Sections 110  
& 111 (1/8/1969)

Upon presentation of credentials and other documents as may be required by law, the permittee shall allow Ecology, NWCAA or an authorized representative to:

- (i) Enter upon the permittee's premises where a chapter 401 source is located or emissions-related activity is conducted, or where records must be kept under the conditions of the permit;
- (ii) Have access to and copy, at reasonable times, any records that must be kept under the condition of the permit;
- (iii) Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
- (iv) Sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with the permit or applicable requirements.

No person shall willfully interfere with or obstruct the Control Officer or any NWCAA employee and/or assigned agent in carrying out any lawful duty.

### **2.1.7 Investigation and Studies**

State Only: NWCAA Section 110 (1/8/1969)

The Control Officer and/or his qualified agents may make any reasonable investigation or study which is necessary for the purpose of standards or any amendments thereto on reducing the amount or kind of contaminant.

When investigating conditions specific to the control, recovery or release of air contaminants, the Control Officer or his duly authorized representatives shall have the power to enter at reasonable times upon any private or public property, except non-multiple unit private dwellings housing two families or less.

If an authorized employee of the Agency, during the course of an inspection desires to obtain a sample of air contaminant, he shall notify the owner or lessee of the time and place of obtaining a sample so the owner or lessee has the opportunity to take a similar sample at the same time and place. A receipt shall be given to the owner or lessee for the sample obtained.

### **2.1.8 Source Testing**

2.1.8.1 WAC 173-400-105(4) (9/20/1993)

To demonstrate compliance, Ecology or the NWCAA may conduct or require that a test be conducted of the source using approved EPA methods from 40 CFR 60 Appendix A which are adopted by reference, or approved procedures contained in the "Source Test Manual – Procedures for Compliance Testing," state of Washington, Department of Ecology, as of July 12, 1990, on file at Ecology. The operator of a source may be required to provide the necessary platform and sampling ports for Ecology personnel or others to perform a test of an emissions unit. Ecology shall be allowed to obtain a sample from any emissions unit. The operator of the source shall be given an opportunity to observe the sampling and to obtain a sample at the same time.



**2.1.8.2** State Only: WAC 173-400-105(4) (11/25/2018)

To demonstrate compliance, the required test must be conducted using approved EPA methods from 40 CFR Parts 51, 60, 61 and 63 (in effect on January 24, 2018) or procedures contained in "Source Test Manual – Procedures for Compliance Testing," state of Washington, department of ecology, as of September 20, 2004, on file at ecology. All other language is the same as 2.1.8.1.

**2.1.8.3** State Only: NWCAA Section 367 and Appendix A (7/14/2005)

Source tests required by NWCAA to assess compliance with an air emission standard shall be conducted according to the following provisions:

- (i) A source test plan shall be submitted to the NWCAA for approval for all compliance source tests at least 30 days prior to scheduled testing. A summary of the test shall accompany the test plan and be submitted on a template provided by the NWCAA.
- (ii) Once a test plan has been approved, any changes in test dates or methodology shall require NWCAA approval.
- (iii) Results of required source tests must be submitted within sixty days of completion of the test unless prior approval is granted by NWCAA.

**2.1.9 Testing and Sampling**

**2.1.9.1** NWCAA 360.1 (2/14/1973)

Any person operating or using any article, machine, equipment or other contrivance shall provide and maintain such sampling and testing facilities as specified in the Order of Approval to Construct or an Air Operating Permit.

**2.1.9.2** State Only: NWCAA Section 367 and Appendix A (7/14/2005)

All ambient monitoring, compliance testing, continuous monitoring systems and continuous opacity monitoring systems required by a regulation, order of approval or permit issued by the NWCAA shall comply with the applicable requirements of Section 367 and Appendix A of the NWCAA Regulation. The applicable requirements of Section 367 and Appendix A of the NWCAA Regulation are in addition to any monitoring, testing, calibration or quality assurance/quality control requirements that otherwise apply.

Any person operating an air operating permit source may, at any time, be required to monitor the ambient air, process emissions or conduct emission tests as deemed necessary by the Control Officer.

The Control Officer may take such samples and perform any tests and investigations deemed necessary to determine the accuracy of the monitoring reports and tests submitted to the Agency, and evaluate the validity of the data. The owner or operator may also be required by the Control Officer to take a sample using an approved procedure and submit the results thereof within a reasonable period of time.

Once initiated, a compliance test shall be completed unless interrupted by severe weather, test equipment failure or other conditions beyond control of the facility. Failure to complete a test shall be a violation of the requirement to test, and, in cases where the initial data indicate a non-compliance of the applicable emission standard, the results may be considered a violation of that standard.

## **2.1.10 Ambient Air and Continuous Emission Monitoring**

### *2.1.10.1 NWCAA 365.1 (2/8/1989)*

Any person operating an air contaminant source or an air operating permit source may, at any time, be required to monitor the ambient air, process emissions or conduct emission tests as deemed necessary by the Control Officer under the following provisions:

The Board or Control Officer may require any person operating any source to conduct a monitoring program on site or adjacent off site for emissions, ambient air concentrations or any other pertinent special studies deemed necessary.

All monitoring data shall be submitted in a form which the Board or Control Officer may require. Averaging time and collection periods will be determined by the Control Officer. Failure to record and/or report data as specified in the "Guidelines for Industrial Monitoring Equipment and Data Handling" may be cause for a Notice of Violation to be issued.

All data and records shall be kept for a period of at least one year and made available to the Control Officer upon request.

All required continuous emission monitors or required opacity monitors used to monitor compliance and all instruments used for special studies must meet appropriate EPA performance specifications (40 CFR 60, Appendix B) and shall be calibrated and maintained in accordance with the "Guidelines for Industrial Monitoring Equipment and Data Handling" procedures approved by the Control Officer.

The Control Officer may take such samples and make any tests and investigations deemed necessary to determine the accuracy of the monitoring reports and tests submitted to the NWCAA and evaluate the validity of the data. The owner or operator may also be required by the Control Officer to take a sample using an approved procedure and submit the results thereof within a reasonable period of time.

The Board or the Control Officer may require additional reasonable monitoring be undertaken at any appropriate time to ensure compliance with the NWCAA Regulation.

### *2.1.10.2 State Only: NWCAA Section 367 and Appendix A (7/14/2005)*

All ambient air monitors shall be operated and maintained as required by the appropriate Sections of 40 CFR Parts 50 and 58.

A Quality Assurance (QA) manual and station logbook shall be kept for all stations. Written calibration and precision/span check procedures shall be included in the QA manual. A station audit shall be conducted by the NWCAA at least once per year.

Unless subject to acid rain regulations (40 CFR Part 72 and 75), all continuous emissions monitoring systems (CEMS) shall be capable of meeting appropriate EPA performance specifications using procedures outlined in 40 CFR Part 60 Appendix B. CEMS subject to acid rain regulations shall be capable of meeting the specifications outlined in the appropriate section of 40 CFR Part 75.

All CEMS shall be operated in accordance with the appropriate section of 40 CFR Part 60 Appendix F, and the operator shall assess the operation of each CEMS daily.

Continuous opacity monitors shall be maintained according to "Recommended Quality Assurance Procedures for Opacity Continuous Monitoring Systems" (EPA 340/1-86-10) and the manufacturer's procedures. All gaseous CEMS shall be maintained using the QA criteria of 40 CFR Part 60 Appendix F and the manufacturer's procedures.

Auditing of opacity monitors shall be conducted according to recommended procedures. Data accuracy assessments shall be conducted at least once every calendar quarter for gaseous

monitors and at appropriate periodic intervals. Relative Accuracy Test Audits (RATAs), Relative Accuracy Audits (RAAs) and Cylinder Gas Audits (CGAs) shall be employed as described in 40 CFR Part 60 (or 40 CFR Part 75 if the facility is subject to acid rain regulations).

Strip charts and approved data acquisition systems shall be used to capture and store data. All data must be retained for a period of at least five years and be available to the NWCAA upon request.

CEMS are required to maintain greater than 90% data availability on a monthly basis. A supplemental report shall be submitted if during any calendar month a CEMS fails to produce 90% data availability stating the reasons for the low data availability.

The following data shall be submitted to the NWCAA on a monthly basis or according to the applicable standard:

- (i) Time, date, magnitude, and cause of all emissions or temperatures which exceed the applicable standard(s).
- (ii) The cause and time periods of any bypass of the air pollution control equipment.
- (iii) The cause and time periods of CEM downtime not associated with routine QA or maintenance operations.
- (iv) Data availability for each CEM, listed by unit and parameter.
- (v) Supplemental report for system with  $\leq 90\%$  monthly data availability.
- (vi) Other data or information as required by the Control Officer.

### **2.1.11 Credible Evidence**

40 CFR 51.212(c), 40 CFR 52.12, and 40 CFR 52.33 (2/24/1997)

For the purpose of compliance certifications or establishing whether or not a person has violated or is in violation of this permit, nothing shall preclude the use, including the exclusive use, of any credible evidence or information relevant to whether a source would have been in compliance with applicable requirements if the appropriate performance or compliance test or procedure had been performed.

## **2.2 Permit Terms**

### **2.2.1 Permit Expiration and Renewal**

WAC 173-401-610 (11/4/1993) and WAC 173-401-710 (10/17/2002)

This permit is issued for a fixed term of five years from date of issuance. Permit expiration terminates the source's right to operate unless a timely and complete renewal application has been submitted. A complete permit renewal application shall be submitted to the NWCAA no later than the date established in the permit.

### **2.2.2 Permit Actions**

WAC 173-401-620(2)(c) (11/4/1993)

This permit may be modified, revoked, reopened, reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and re-issuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

### **2.2.3 Emissions Trading**

WAC 173-401-620(2)(g) (11/4/1993)

No permit revision shall be required, under any approved economic incentives, marketable permits, emissions trading, and other similar programs or processes, for changes that are provided for in this permit.

### **2.2.4 Emission Reduction Credits**

WAC 173-400-131 and WAC 173-400-136 (4/1/2011)  
State Only: WAC 173-400-136 (12/29/2012)

An emission reduction credit may be issued and used in accordance with the applicable regulations listed above.

### **2.2.5 Severability**

WAC 173-401-620(2)(h) (11/4/1993)

If any provision of this permit is held to be invalid, all unaffected provisions of the permit shall remain in effect and be enforceable.

### **2.2.6 Permit Appeals**

WAC 173-401-620(2)(i) (11/4/1993), WAC 173-401-735 (5/3/1997)

This permit or any conditions in it may be appealed only by filing an appeal with the pollution control hearings board and serving it on the NWCAA within thirty days of receipt. This provision for appeal is separate from and in addition to any federal rights to petition and review under section 505(b) of the FCAA.

### **2.2.7 Permit Continuation**

WAC 173-401-620(2)(j) (11/4/1993)

This permit and all terms and conditions contained therein, including any permit shield provided under WAC 173-401-640, shall not expire until the renewal permit has been issued or denied if a timely and complete application has been submitted. If a timely and complete application has been submitted, an application shield granted pursuant to WAC 173-401-705(2) shall remain in effect until the renewal permit has been issued or denied.

### **2.2.8 Reopening for Cause**

WAC 173-401-730 (11/4/1993)

The permit shall be reopened and revised under any of the following circumstances:

- (i) Additional requirements become applicable to the source with a remaining permit term of three or more years. Such a reopening shall be completed not later than eighteen months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions have been extended pursuant to WAC 173-401-620(2)(j);
- (ii) Additional requirements (including excess emissions requirements) become applicable to an affected source under the acid rain program. Upon approval by the EPA Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit;

- (iii) The NWCAA or the EPA Administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit; or
- (iv) The NWCAA or the EPA Administrator determines that the permit must be revised or revoked to assure compliance with the applicable requirements.

### **2.2.9 Changes not Requiring Permit Revisions/Off-Permit Changes**

WAC 173-401-722 (10/17/2002), WAC 173-401-724 (3/5/2016)

The permittee may make the changes described in WAC 173-401-722 and WAC 173-401-724 without revising this permit, provided that the changes satisfy the criteria set forth in those sections.

### **2.2.10 Permit Modifications**

WAC 173-401-720 and WAC 173-401-725 (11/4/1993)

This permit may be revised as provided in WAC 173-401-720 (administrative permit amendments) and 173-401-725 (permit modifications).

### **2.2.11 Property Rights**

WAC 173-401-620(2)(d) (11/4/93)

This permit does not convey any property rights of any sort, or any exclusive privilege.

### **2.2.12 Definitions**

NWCAA Section 200 (4/11/2019)  
State Only: NWCAA Section 200 (2/10/2022)

Particular references to terms not otherwise defined in this permit or the associated Statement of Basis have the meaning assigned to them in the specific regulation being cited. The terms NWCAA, Ecology, and EPA shall mean the Northwest Clean Air Agency, the Washington State Department of Ecology, and the United States Environmental Protection Agency, respectively. FCAA means the Federal Clean Air Act.

### **2.2.13 Compliance Schedule**

WAC 173-401-630(3) and WAC 173-401-510(2)(h)(iii) (3/5/2016)

The permittee shall continue to comply with all applicable requirements with which the source was in compliance as of the date of permit issuance. The permittee shall meet on a timely basis any applicable requirements that become effective during the permit term.

### **2.2.14 Permit Fees**

*2.2.14.1* WAC 173-401-620(2)(f) (11/4/1993)

The permittee shall pay fees as a condition of this permit in accordance with the NWCAA fee schedule.

*2.2.14.2* State Only: NWCAA 322.4 (11/17/2011)

The NWCAA shall assess and collect annual air operating permit fees for sources in its jurisdiction that are required to have Title V Air Operating Permits (excluding sources regulated by WDOE directly). The total fees required to administer the program shall be determined by a

workload analysis conducted by NWCAA staff and approved annually by the NWCAA Board of Directors.

## **2.2.15 Transfer or Permanent Shutdown**

### **2.2.15.1 NWCAA 325 (2/14/1973)**

Approval to construct a stationary source is not to be transferable from one location to another (outside the plant boundary), from one piece of equipment to another, or from one person to another, except portable sources may retain the same registration so long as they remain within the jurisdiction of the NWCAA.

### **2.2.15.2 State Only: NWCAA Section 325 (2/10/2022)**

Approval to construct a stationary source is not to be transferable from one location to another (outside the plant boundary), from one piece of equipment to another, or from one person to another, except portable sources may retain the same registration so long as they remain within the jurisdiction of the NWCAA and they comply with NWCAA Section 300.

The registered owner or operator shall report the transfer of ownership or permanent shutdown of a registered source to the NWCAA within ninety (90) days of shutdown or transfer. The new owner of a registered source shall file a written report with the NWCAA within ninety (90) days of completing transfer of ownership and/or assuming operational control.

In the case of a permanent shutdown, process and pollution control equipment may remain in place and on site but shall be rendered incapable of generating emissions to the atmosphere.

Upon permanent shutdown, the source no longer has authorization to operate and any associated Orders become invalid. Prior to resumption of operation after a permanent shutdown, the source shall obtain, as applicable, a new Order of Approval as a new source and re-register.

## **2.3 Permit Shield**

### **2.3.1 Shield Requirement**

#### **WAC 173-401-640(1) (11/41/1993)**

Compliance with a permit condition shall be deemed compliance with the applicable requirements upon which that condition is based, as of the date of permit issuance. The permit shield does not apply to any insignificant emissions unit or activity so designated under WAC 173-401-530.

### **2.3.2 Inapplicable Requirements**

#### **WAC 173-401-640(2) (11/4/1993)**

As of the date of permit issuance, the requirements listed in the Inapplicable Requirements section of this permit do not apply to the permittee. The permit shield applies to all requirements so identified.

### **2.3.3 Exclusions**

#### **WAC 173-401-640(4) (11/4/1993)**

Nothing in this section or in this permit shall alter or affect the following:

- (i) Provisions of Section 303 of the FCAA (emergency orders), including the authority of the EPA Administrator under that section;

- (ii) Liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance;
- (iii) Ability of EPA to obtain information from a source pursuant to Section 114 of the FCAA; or
- (iv) Ability of the permitting authority to establish or revise requirements for the use of reasonably available control technology (RACT) as provided in RCW 70A.15.2330.

### **2.3.4 Reasonably Available Control Technology**

#### **2.3.4.1 WAC 173-401-605(3) (11/4/1993)**

Emission standards and other requirements contained in rules or regulatory orders in effect at the time of operating permit issuance shall be considered RACT for purposes of permit issuance or renewal.

#### **2.3.4.2 WAC 173-400-040 (3/22/1991)**

All emissions units are required to use RACT which may be determined for some sources or source categories to be more stringent than the applicable emission limitations of any chapter of Title 173 WAC. Where current controls are determined to be less than RACT, Ecology or the NWCAA shall, as provided in section 8, chapter 252, Laws of 1993, define RACT for each source or source category and issue a rule or regulatory order requiring the installation of RACT.

#### **2.3.4.3 State Only: WAC 173-400-040(1) (9/16/2018)**

All emissions units are required to use RACT which may be determined for some sources or source categories to be more stringent than the applicable emission limitations of any chapter of Title 173 WAC. Where current controls are determined to be less than RACT, the permitting authority shall, as provided in RCW 70A.15.2230, define RACT for each source or source category and issue a rule or regulatory order requiring the installation of RACT.

#### **2.3.4.4 State Only: NWCAA Section 309 (11/10/2022)**

Reasonably Available Control Technology (RACT) is required for all existing sources except as otherwise provided in RCW 70A.15.3000. Where current controls are determined by the NWCAA to be less than RACT, the NWCAA shall define RACT for that source or source category and issue a rule or an order under NWCAA Section 121 requiring the installation of RACT. Emission standards and other requirements contained in rules or regulatory orders in effect at the time of operating permit issuance shall be considered RACT for purposes of operating permit issuance or renewal.

### **2.3.5 Emergencies**

#### **WAC 173-401-645 (11/4/1993)**

An emergency, as defined in WAC 173-401-645(1), constitutes an affirmative defense to an action brought for noncompliance with a technology-based emission limitation if conditions of WAC 173-401-645 (3) and (4) are met. This provision is in addition to the affirmative defense for unavoidable excess emissions found in any applicable requirement.

The permittee shall submit a notice of emergency to the NWCAA within two working days of the time when the emission limitation was exceeded due to an emergency or shorter periods of time specified in an applicable requirement.

## **2.4 Recordkeeping and Reporting**

### **2.4.1 Compliance Certification**

#### *2.4.1.1 WAC 173-401-630(5) (3/5/2016)*

The permittee shall submit ongoing certifications of compliance with permit terms and conditions. The first such certification shall cover the period from the last compliance certification until issuance of this permit. The following compliance certification shall cover the period from permit issuance to the end of the calendar year. Subsequent compliance certifications shall be made on a yearly basis. Each certification shall include:

- (i) Identification of each term and condition of the permit that is the basis of the certification;
- (ii) Compliance status;
- (iii) Whether the compliance was continuous or intermittent;
- (iv) Methods used for determining the compliance status of the source, currently and over the reporting period. These methods must be consistent with the permit Monitoring, Recordkeeping, and Reporting requirements.

All compliance certifications shall be submitted to EPA Region 10 and the Northwest Clean Air Agency at the following addresses by February 28 for the previous calendar year:

U.S. EPA, Region 10, Mail Stop: 20-C04  
Attn: Clean Air Act Compliance Manager  
1200 Sixth Avenue, Suite 155  
Seattle, WA 98101

Northwest Clean Air Agency  
Attn: Air Operating Permits  
1600 South Second Street  
Mount Vernon, WA 98273-5202

#### *2.4.1.2 WAC 173-401-520 (11/4/1993)*

Any application form, report or compliance certification that is submitted pursuant to this permit shall contain certification by a responsible official of truth, accuracy, and completeness. This certification and any other certification required under this permit shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

#### *2.4.1.3 WAC 173-401-615 (10/17/2002) and -630 (3/5/2016) Directly enforceable under WAC 173-401-615(1)(b) & (c) (10/17/2002)*

All required monitoring reports must be certified by a responsible official consistent with WAC 173-401-520. Where an applicable requirement requires reporting more frequently than once every six months, the responsible official's certification need only to be submitted once every six months, covering all required reporting since the date of the last certification, provided that the certification specifically identifies all documents subject to the certification.

The semiannual certifications shall cover the calendar months of January through June, and July through December.

#### *2.4.1.4 WAC 173-401-530(2)(d) (10/17/2002)*

Where a permit does not require testing, monitoring, recordkeeping and reporting for insignificant emissions units or activities, the permittee may certify continuous compliance if there were no observed, documented, or known instances of noncompliance of an insignificant emission unit during the reporting period. Where an underlying OAC requires testing, monitoring, recordkeeping and reporting for insignificant emission units or activities, the permittee may certify continuous compliance when the testing, monitoring and recordkeeping



required by the permit revealed no violations during the period, and there were no observed, documented or known instances of noncompliance during the reporting period.

#### **2.4.2 False and Misleading Oral Statement: Unlawful Reproduction or Alteration of Documents**

*State Only: NWCAA Section 112 (11/12/1999)*

No person shall willfully make a false or misleading oral statement to the Board as to any matter within the jurisdiction of the Board.

No person shall reproduce or alter or cause to be reproduced or altered any order or other paper issued by the Agency if the purpose of such reproduction or alteration is to evade or violate any provision or Regulation of this Agency, or any other law.

#### **2.4.3 Required Recordkeeping**

*2.4.3.1 WAC 173-401-615(2) (10/17/2002)*

Records of required monitoring information shall include, where applicable, the following:

- (i) Date, time, and location of sampling or measurements;
- (ii) Operating conditions existing at the time of sampling or measurement; and
- (iii) If analyses were performed, the date, company or entity performing the analyses, the analytical techniques or methods used, and the results of such analyses.

A record shall be kept describing changes made that result in emissions of a regulated air pollutant subject to an applicable requirement, but not otherwise regulated under the permit, and the emissions resulting from those changes.

Records of all required monitoring data and support information shall be retained for a period of five years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit.

*2.4.3.2 WAC 173-401-615 (10/17/2002) and -630 (3/5/2016)  
Directly enforceable under WAC 173-401-615(1)(b) & (c) (10/17/2002)*

Monitoring and associated recordkeeping are not required when an emission unit is not operating and there are no emissions to the atmosphere unless such monitoring is specifically required by the NWCAA. The facility must record the time periods that a unit is shut down and not monitored, and include the time periods and a summary of why the emission unit was shut down in the periodic report of monitoring required by WAC 173-401-615(3)(a).

#### **2.4.4 Pollutant Disclosure - Reporting by Air Contaminant Sources**

*2.4.4.1 NWCAA 150 (9/8/1993), WAC 173-400-105(1) (9/20/1993)*

The permittee shall file annually at a time determined by the NWCAA and on forms furnished by the NWCAA a report setting forth:

- (i) The nature of the enterprise;
- (ii) A list of process materials which are potentially significant sources of emissions used in, and incidental to, its manufacturing processes, including any by-products and waste products;

- (iii) An estimated annual total production of wastes discharged into the air in units and contaminants designated by the NWCAA that may include stack and fugitive emissions of particulate matter, PM<sub>10</sub>, sulfur dioxide, carbon monoxide, total reduced sulfur compounds (TRS), fluorides, lead, VOCs, and other contaminants.

Annual emission reports shall be submitted to the NWCAA within 105 days after the end of the previous calendar year. If the emission report is not submitted by the required date and the emissions are used to determine operating permit fees as described in NWCAA 324.126 then potential to emit will be used to determine said fees.

The permittee shall maintain records of information necessary to substantiate any reported emissions, consistent with the averaging times for the applicable standards.

**2.4.4.2 State Only: WAC 173-400-105(1) (11/25/2018)**

In addition to the requirements of 2.4.4.1, the permittee shall report PM<sub>2.5</sub>, oxides of nitrogen, and ammonia on forms available from the NWCAA or Ecology. Emission estimates may be based on the most recent published EPA emission factors or other information available to the source, whichever is the better estimate.

**2.4.4.3 State Only: NWCAA 150 (2/10/2022)**

Every person operating a registered air contaminant source or a Chapter 401 source, as defined in WAC 173-401-200, which includes portable sources, shall file annually and on forms furnished by the NWCAA a report setting forth:

- (i) The nature of the enterprise,
- (ii) A list of process materials which are potentially significant sources of emissions used in, and incidental to, its manufacturing processes, including any by-products and waste products, and,
- (iii) The estimated calendar year emissions which may include each criteria air pollutant, hazardous air pollutant, toxic air pollutant, and volatile organic compounds. Every person filing an annual emissions inventory shall retain at the facility the calculations, associated production data, and emission factors used to obtain the estimates.

Annual emission reports shall be submitted to the NWCAA no later than April 15 of the following calendar year, unless otherwise specified by NWCAA. If the emission report is not submitted by the required date and the emissions are used to determine operating permit fees as described in NWCAA 322.4, then potential to emit may be used to determine said fees.

Every person operating any source or sources which directly or indirectly emits or contributes air contaminants within the jurisdictional area of the NWCAA may be required to report to the Control Officer, at a time or times selected by the Control Officer, production rates, sales or other data (including quantities of products used or any other information) as may be required to estimate the emissions from the various air contaminant sources.

## **2.4.5 Greenhouse Gas (GHG) Reporting**

**2.4.5.1 State Only: WAC 173-441-030(1), (2), (5), and (6) (3/12/2022)**

Beginning with the 2022 emissions year reported in 2023, GHG reporting is mandatory for:

- (i) An owner or operator of any facility listed in WAC 173-441-120 that emits 10,000 metric tons CO<sub>2</sub>e or more per calendar year in total GHG emissions as calculated according to WAC 173-441-030(1)(b), and,
- (ii) An owner or operator of any supplier with total GHG emissions in Washington that exceed 10,000 metric tons of CO<sub>2</sub>e or more per calendar year as calculated according to WAC 173-441-030(2)(b).

A person may choose to voluntarily report to Ecology GHG emissions that are not required to be reported under WAC 173-441-030(1) or (2). Persons voluntarily reporting GHG emissions must use the methods established in WAC 173-441-120(3), and 173-441-122(1)(c) to calculate any voluntarily reported GHG emissions.

Once a reporter is subject to the requirements of this chapter, the person must continue for each year thereafter to comply with all requirements of this chapter, including the requirement to submit annual GHG reports, even if the reporter does not meet the applicability requirements in WAC 173-441-030(1) or (2) of this section in a future year, except as provided in WAC 173-441-030(6)(a)-(c). Reporters with a compliance obligation under Chapter 70A.65 RCW, as described in WAC 173-446, must continue to report for any year with a compliance obligation.

*2.4.5.2 State Only: WAC 173-441-050 (3/12/2022)*

Follow the procedures for emission calculation, monitoring, quality assurance, missing data, recordkeeping, and reporting that are specified in each relevant section of WAC 173-441.

Beginning calendar year 2012 for existing reporters, the annual GHG report shall contain the information required per WAC 173-441-050(3) and (4) and be submitted to Ecology no later than March 31st of each calendar year for GHG emissions in the previous calendar year if the facility is required to report or is voluntarily reporting GHG emissions under WAC 173-441-030.

For any reporter that becomes subject to this rule because of a physical or operational change that is made after January 1, 2012, report emissions for the first calendar year in which the change occurs according to WAC 173-441-050(2)(b)(iii)(A) through (C).

Retain all required records for at least 10 years in a form that is suitable for expeditious inspection and review, including a GHG monitoring plan per WAC 173-441-050(6)(e).

Note that under WAC 173-401-615(2), records of required monitoring data and support information must be retained for a period of at least five years from the date of the monitoring sample, measurement, report, or application.

*2.4.5.3 State Only: WAC 173-441-060 and -070 (3/12/2022)*

Each such submission shall be signed by a representative designated in accordance with WAC 173-441-060 and 40 CFR 3.10 as adopted on October 13, 2005 and shall include the following certification statement signed by the designated representative or any alternate designated representative:

"I am authorized to make this submission on behalf of the owners and operators of the facility or supplier, as applicable, for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment."

Each GHG report and certificate of representation for a facility or supplier must be submitted electronically in accordance with the requirements of WAC 173-441-050 and 173-441-060 and in a format specified by Ecology.

*2.4.5.4 State Only: WAC 173-441-100 (3/12/2022)*

All requests, notifications, and communications to Ecology pursuant to this chapter, must be submitted in a format as specified by Ecology to either of the following:

- (i) Greenhouse Gas Reporting, Air Quality Program  
Department of Ecology  
P.O. Box 47600  
Olympia, WA 98504-7600
- (ii) [ghgreporting@ecy.wa.gov](mailto:ghgreporting@ecy.wa.gov)

#### **2.4.6 Reporting to Verify Emissions from Potential PSD Sources**

*State Only: WAC 173-400-720(4)(b)(iii) (12/19/2022)*

The owner or operator shall monitor the emissions of any regulated pollutants from all projects for which PSD applicability was determined according to the provisions of 40 CFR 52.21(b)(41)(ii)(a) through (c), and calculate and maintain a record of annual emissions on a calendar year basis.

The owner or operator shall submit a report to NWCAA within 60 days after the end of the year during which records must be generated under paragraph 40 CFR 52.21 (r)(6)(iii) setting out the unit's annual emissions, as monitored pursuant to 40 CFR 52.21 (r)(6)(iii), during the calendar year that preceded submission of the report. The report shall include the emissions in tons per year for the project, the baseline actual emissions and the pre-construction projected emissions.

#### **2.4.7 Reporting of Deviations from Permit Conditions**

*WAC 173-401-615(3)(b) (10/17/2002)*

*Directly enforceable under WAC 173-401-615(1)(b) & (c) (10/17/2002)*

Prompt Reporting of Deviations: The permittee shall promptly report all deviations from permit requirements, including those attributable to upset conditions as defined in this permit. The report shall include a description of the probable cause of such deviations, if known, and any corrective actions or preventive measures taken. Prompt means reporting according to the shortest time period listed below which applies to the situation:

- (i) In the case where the deviation represents a potential threat to human health or safety "prompt" means as soon as possible, but in no case later than twelve hours after the deviation is discovered. A follow up report on the deviation shall be included in the next monthly report.
- (ii) For all other deviations, the deviation shall be reported as part of the next routine monitoring report, but no later than 30 days after the end of the month during which the deviation is discovered, whichever is sooner.

#### **2.4.8 Report of Breakdown and Upset**

*2.4.8.1 NWCAA 340.1, 340.2 and 340.3 (10/13/1994)*

If a breakdown or upset condition occurs which results in or may have resulted in an emission and/or ambient air quality standard being exceeded, the owner or operator of the source shall take the following actions:

- (i) The upset or breakdown shall be reported as promptly as possible and in no event later than twelve (12) hours to the NWCAA.
- (ii) The person responsible shall, upon the request of the Control Officer, submit a full report within ten (10) days including the known causes, corrective measures taken, and preventive measures to be taken to minimize or eliminate a recurrence.

Compliance with the requirements of this section does not relieve the owner or operator of the source from the responsibility to maintain continuous compliance with all the requirements of the NWCAA Regulation nor from the resulting liabilities for failure to comply.

It shall be prima facie evidence of violation of the NWCAA Regulation if any control equipment or other equipment creating emissions to the atmosphere is turned off, broken down or otherwise inoperative, and a notice of breakdown has not been filed under NWCAA 340.1.

**2.4.8.2** State Only: NWCAA 340.1, 340.2 and 340.3 (11/8/2007)

If a breakdown or upset condition occurs which results in or may have resulted in an exceedance of an emission and/or ambient air quality standard, the owner or operator of the source shall take the following actions:

- (i) The upset or breakdown shall be reported as promptly as possible and in no event later than twelve (12) hours to the NWCAA.
- (ii) The responsible official or his designee shall submit a full report on forms provided by the NWCAA within 30 days after the end of a calendar month in which the upset occurred and must include as a minimum the known causes, corrective action taken, preventive measures put in place to reduce the possibility of or eliminate a recurrence, and an estimate of the quantity of emissions above the applicable limit caused by the event.

In addition to the reporting requirements of the 10/13/94 version of NWCAA 340, the permittee must also report to the NWCAA if the emission release to the air requires agency notification as specified in 40 CFR 302 (CERCLA) or 40 CFR 355 (SARA).

It shall be prima facie evidence of violation of the NWCAA Regulation if:

- (i) any control equipment is turned off, broken down or otherwise inoperative, and a notice of breakdown has not been filed under Section 340.1, or
- (ii) any other equipment creates new or increased emissions to the atmosphere as the result of being turned off, broken down or otherwise inoperative, and a notice of breakdown has not been filed under NWCAA 340.1.

**2.4.9 Report of Shutdown or Startup**

**2.4.9.1** NWCAA 341 (9/8/1993)

If the permittee schedules a total or partial shutdown or startup of control or process equipment which may result in emissions or any additional emissions to the atmosphere which may temporarily exceed the emission standards of this Regulation, the permittee shall notify the NWCAA prior to the shutdown or startup.

Prompt notification shall be made and in no event less than 24 hours before the scheduled shutdown or startup. The permittee shall submit a general schedule of steps to be taken to minimize the release of air contaminants to the atmosphere including the reasons for and duration of the proposed shutdown or startup, the nature of the action to be taken, the date and time for the action and an estimate of the anticipated rate and concentration of emission.

Compliance with the requirements of this section does not relieve the owner or operator of the source from the responsibility to maintain continuous compliance with the requirements of this Regulation nor from the resulting liabilities for failure to comply.

**2.4.9.2** State Only: NWCAA 341 (7/14/2005)

If the permittee schedules a total or partial shutdown or startup of control or process equipment that the source reasonably believes would result in emissions which may temporarily exceed an

emission standard of this Regulation, the operator or owner of the source shall notify the NWCAA in advance of the shutdown or startup.

The advanced notification shall include a general schedule of steps to be taken to minimize the release of air contaminants to the atmosphere including the reasons for and duration of the proposed shutdown or startup, the nature of the action to be taken, the date and time for the action and an estimate of the anticipated rate and concentration of emission.

Compliance with the requirements of this section does not relieve the owner or operator of the source from the responsibility to maintain continuous compliance with the requirements of this Regulation nor from the resulting liabilities for failure to comply.

Excess emissions due to shutdown or startup shall be considered unavoidable, and not subject to penalty, provided the stationary source adequately demonstrates that the excess emissions could not have been prevented through careful planning and design, the emissions did not result in a violation of an ambient air quality standard and if a bypass of control equipment occurs, that such bypass is necessary to prevent loss of life, personal injury, or severe property damage.

The responsible official or their designee shall submit a full report no later than 30 days after the end of the calendar month in which the shutdown or startup occurred that resulted in an exceedance of an ambient or emission standard of this Regulation. The report shall be submitted on forms provided by the NWCAA and must include, at minimum, the known causes, corrective action taken, preventive measures put in place to reduce the possibility of or eliminate a recurrence, and an estimate of the quantity of emissions above the applicable limit caused by the event.

## **2.4.10 Operation and Maintenance**

### *2.4.10.1 NWCAA 342 (9/8/1993)*

Keep all process and/or air pollution control equipment in good operating condition and repair. If a breakdown or upset condition occurs and is determined by the Control Officer to be due to poor operating and maintenance procedures, the Control Officer may take any legal steps necessary to prevent a recurrence of the breakdown or upset condition.

Operation and maintenance instructions and schedules for process and/or control equipment must be available and may be required to be posted on the site. This section is specifically applicable to the operation of equipment where untrained personnel may operate or otherwise have access to or use the equipment.

If a breakdown or violation occurs and is due to the improper operation or maintenance of equipment, the owner or operator of the source will, in addition to filing a report of breakdown under NWCAA 340, submit a report if requested by the Control Officer on what measures will be taken in training or re-orienting personnel to prevent a recurrence of the breakdown.

*2.4.10.2 State Only: NWCAA Section 342 (7/14/2005)*

All air contaminant stationary sources are required to keep any process and/or air pollution control equipment in good operating condition and repair.

Operating instructions and maintenance schedules for process and/or control equipment must be available on site.

**2.5 Excess Emissions**

**2.5.1 Excess Emissions**

*2.5.1.1 WAC 173-400-107 (9/20/1993)*

The permittee shall have the burden of proving to Ecology or the NWCAA or the decision-making authority in an enforcement action that excess emissions were unavoidable. Excess emissions determined to be unavoidable under the procedures and criteria of this section shall be excused and not subject to penalty.

Excess emissions which represent a potential threat to human health or safety or which the owner or operator of the source believes to be unavoidable shall be reported to the NWCAA as soon as possible. Other excess emissions shall be reported within thirty days after the end of the month during which the event occurred or as part of the routine emission monitoring reports. Upon request by Ecology or the NWCAA, the permittee shall submit a full written report including the known causes, the corrective actions taken, and the preventive measures to be taken to minimize or eliminate the chance of recurrence.

Excess emissions due to startup or shutdown conditions shall be considered unavoidable provided the source reports as required and adequately demonstrates that the excess emissions could not have been prevented through careful planning and design and if a bypass of control equipment occurs, that such bypass is necessary to prevent loss of life, personal injury, or severe property damage.

Excess emissions due to scheduled maintenance shall be considered unavoidable provided the source reports as required and adequately demonstrates that the excess emissions could not have been prevented through reasonable design, better scheduling for maintenance or through better operation and maintenance practices.

Excess emissions due to upsets shall be considered unavoidable provided the source reports as required and adequately demonstrates that:

- (i) The event was not caused by poor or inadequate design, operation, maintenance, or any other reasonably preventable condition;
- (ii) The event was not of a recurring pattern indicative of inadequate design, operation, or maintenance; and

The permittee took immediate and appropriate corrective action in a manner consistent with good air pollution control practice for minimizing emissions during the event, taking into account the total emissions impact of the corrective action, including slowing or shutting down the emission unit as necessary to minimize emissions, when the operator knew or should have known that an emission standard or permit condition was being exceeded.

*2.5.1.2 WAC 173-400-108 and -109 (State Only – 9/16/2018)*

The permittee shall:

- (i) Notify the permitting authority. When excess emissions represent a potential threat to human health or safety, the owner or operator must notify the permitting authority by

phone or electronic means as soon as possible, but not later than 12 hours after the excess emissions were discovered. For all other excess emissions, the owner or operator must notify the permitting authority in a report as provided in subsection (ii) of this section.

- (ii) Report. The owner or operator must report all excess emissions to the permitting authority as provided in WAC 173-401-615(3) and subsection (iii) of this section.
- (iii) For an excess emission event that the owner or operator claims was unavoidable under WAC 173-400-109, the report must also include the following information:
  - a. Properly signed contemporaneous records or other relevant evidence documenting the owner or operator's actions in response to the excess emissions event;
  - b. Information on whether installed emission monitoring and pollution control systems were operating at the time of the exceedance. If either or both systems were not operating, information on the cause and duration of the outage; and
  - c. All additional information required under WAC 173-400-109(5) supporting the claim that the excess emissions were unavoidable.

Excess emissions determined to be unavoidable under the procedures and criteria in this section are violations of the applicable statute, rule, permit, or regulatory order. The permitting authority determines whether excess emissions are unavoidable based on the information supplied by the source and the criteria in WAC 173-400-109(5).

Excess emissions determined by the permitting authority to be unavoidable are a violation subject to WAC 173-400-230 (3), (4), and (6) but not subject to civil penalty under WAC 173-400-230(2).

The owner or operator of a source shall have the burden of proving to the permitting authority in an enforcement action that excess emissions were unavoidable. This demonstration shall be a condition to obtaining relief under WAC 173-400-109(5).

WAC 173-400-109 does not apply to an exceedance of an emission standard in 40 C.F.R. Parts 60, 61, 62, 63, and 72, or a permitting authority's adoption by reference of these federal standards.

Excess emissions that occur due to an upset or malfunction during a startup or shutdown event are treated as an upset or malfunction under WAC 173-400-109(5).

Excess emissions due to an upset or malfunction will be considered unavoidable provided the source reports as required by WAC 173-400-108 and adequately demonstrates to the permitting authority that:

- (iv) The event was not caused by poor or inadequate design, operation, maintenance, or any other reasonably preventable condition;
- (v) The event was not of a recurring pattern indicative of inadequate design, operation, or maintenance;
- (vi) When the operator knew or should have known that an emission standard or other permit condition was being exceeded, the operator took immediate and appropriate corrective action in a manner consistent with safety and good air pollution control practice for minimizing emissions during the event, taking into account the total emissions impact of the corrective action. Actions taken could include slowing or shutting down the emission unit as necessary to minimize emissions;
- (vii) If the emitting equipment could not be shutdown during the malfunction or upset to prevent the loss of life, prevent personal injury or severe property damage, or to minimize overall emissions, repairs were made in an expeditious fashion;



- (viii) All emission monitoring systems and pollution control systems were kept operating to the extent possible unless their shutdown was necessary to prevent loss of life, personal injury, or severe property damage;
- (ix) The amount and duration of the excess emissions (including any bypass) were minimized to the maximum extent possible; and
- (x) All practicable steps were taken to minimize the impact of the excess emissions on ambient air quality.

## **2.5.2 Excess Emissions Due to Breakdowns, Upsets, Startup, or Shutdown**

*State Only: NWCAA 340.4 (11/8/2007) and 341.4 (7/14/2005)*

Excess emissions due to breakdowns and upsets shall be considered unavoidable, and not subject to penalty, provided the stationary source adequately demonstrates that:

- (i) The event was not caused by poor or inadequate design, operation, maintenance, or any other reasonably preventable condition;
- (ii) The event was not of a recurring pattern indicative of inadequate design, operation, or maintenance;
- (iii) The operator took immediate and appropriate corrective action in a manner consistent with good air pollution control practice; and
- (iv) The emissions did not result in a violation of an ambient air quality standard.

Excess emissions due to shutdown or startup shall be considered unavoidable, and not subject to penalty, provided the stationary source adequately demonstrates that the excess emissions could not have been prevented through careful planning and design, the emissions did not result in a violation of an ambient air quality standard and if a bypass of control equipment occurs, that such bypass is necessary to prevent loss of life, personal injury, or severe property damage.

## **2.6 Duty to Supplement or Correct Information**

*WAC 173-401-500(6) (10/17/2002)*

Upon becoming aware that the source failed to submit any relevant facts in a permit application or that information submitted in a permit application is incorrect, the source shall promptly submit such supplementary facts or corrected information.

## **2.7 Prohibitions**

### **2.7.1 Concealment and Masking**

*2.7.1.1 WAC 173-400-040(7) (3/22/1991)  
State Only: WAC 173-400-040(8) (9/16/2018)*

No person shall cause or permit the installation or use of any means which conceals or masks an emission of an air contaminant which would otherwise violate any provisions of this chapter.

*2.7.1.2 State Only: NWCAA 540 (1/8/1969)*

It shall be unlawful for any person to willfully cause or permit the installation or use of any device or use of any means which, without resulting in a reduction in the total amount of air contaminant emitted, conceals an emission of air contaminant which would otherwise violate the emission standards of this Regulation.

It shall be unlawful for any person to cause or permit the installation or use of any device or use of any means designed to mask the emission of an air contaminant, which causes detriment to health, safety, or welfare of any person.

## **2.7.2 Adjustment for Atmospheric Conditions**

WAC 173-400-205 (3/22/1991)

The permittee shall not vary the rate of emission of a pollutant according to atmospheric conditions or ambient concentrations of that pollutant except as directed according to air pollution episode regulations.

## **2.7.3 Outdoor Burning**

2.7.3.1 WAC 173-425-036 (10/18/1990) and WAC 173-425-045 (1/319/89), WAC 173-435-050(2) (01/319/89) Although SIP-Approved, WAC 173-425-036, -045, and -055 (referenced below) have been repealed.

No person shall conduct outdoor burning during an air pollution episode or a declared period of impaired air quality. Except as provided in WAC 173-425-055, the following materials shall not be burned in any open fire: garbage, dead animals, asphaltic products, waste petroleum products, paints, rubber products, plastics, treated wood, and any substance, other than natural vegetation, which normally emits dense smoke or obnoxious odors.

2.7.3.2 State Only: WAC 173-425-040, 050, and 060 (4/13/2000), NWCAA Section 502 (9/11/2014)

No person shall conduct outdoor burning except in accordance with the applicable regulations listed above. Outdoor burning shall be conducted under a valid fire permit and shall not contain prohibited materials, unless specifically exempted. Emissions from burning shall not create a nuisance and/or interfere with visibility on any public road.

## **2.7.4 Asbestos**

2.7.4.1 State Only: NWCAA Section 570 (11/10/2022)

The permittee shall conduct all renovation or demolition projects in accordance with the applicable asbestos control standards listed in NWCAA 570.

2.7.4.2 40 CFR 61.145 (4/71993), 61.148 (11/20/1990) and 61.150 (9/18/2003)

The permittee shall comply with 40 CFR Sections 61.145, 61.148 and 61.150 when conducting any renovation or demolition at the facility.

## **2.7.5 Stratospheric Ozone and Climate Protection**

2.7.5.1 40 CFR 82 Subpart F (3/11/2020)

The permittee shall comply with the standards for recycling and emissions reduction in accordance with the requirements listed in 40 CFR 82 Subpart F.

2.7.5.2 State Only: RCW 70A.15.6410 (1991 c 199 § 602)

A person who services, repairs or disposes of a motor vehicle air conditioning system; commercial or industrial air conditioning, heating, or refrigeration system; or consumer appliance shall use refrigerant extraction equipment to recover regulated refrigerant that would otherwise be released into the atmosphere. This subsection does not apply to off-road commercial equipment.

The willful release of regulated refrigerant from a source listed in this section is prohibited.

**2.7.6 Display of Orders, Certificates and Other Notices: Removal or Mutilation Prohibited**

NWCAA Section 124 (2/14/1973)

Any order, registration certificate, or other certificate obtained by the Regulations of the NWCAA shall be available on the premises designated on the order or certificate. If the NWCAA requires a notice to be displayed, it shall be posted. No one shall mutilate, obstruct or remove any notice unless authorized to do so by the NWCAA.

**2.7.7 Obstruction of Access**

State Only: RCW 70A.15.2500 (1987 c 109 § 38)

The permittee shall not obstruct, hamper or interfere with any authorized representative of the NWCAA who requests entry for the purposes of inspection and who presents appropriate credential; nor shall any person obstruct, hamper, or interfere with any such inspection.

**2.7.8 False Statement, Representation or Certification**

State Only: WAC 173-400-105(6) (11/25/2018)

No person shall make any false material statement, representation or certification in any form, notice or report required under chapter 70.94 or 70.120 RCW, or any ordinance, resolution, regulation, permit, or order in force pursuant thereto.

**2.7.9 Inaccurate Monitoring**

State Only: WAC 173-400-105(8) (11/25/2018)

No person shall make any false material statement, representation or certification in any form, notice or report required under chapter 70A.15 or 70.120 RCW, or any ordinance, resolution, regulation, permit, or order in force pursuant thereto.

**2.7.10 Prevention of Accidental Release**

40 CFR 68 (12/3/2018)

Should this stationary source, as defined in 40 CFR Section 68.3, become subject to the accidental release prevention regulations in part 68, then the owner or operator shall submit a risk management plan (RMP) by the date specified in Section 68.10 and shall certify compliance with the requirements of Part 68 as part of the annual compliance certification as required by 40 CFR Part 70.

**2.7.11 Cutback Asphalt Paving**

NWCAA 580.7 (4/14/1993)

The application of cutback asphalt in paving during the months of June, July, August and September is limited to use as prime coatings and patch mixes, or when the temperature is less than 50°F.

**2.7.12 Creditable Stack Height and Dispersion Techniques**

WAC 173-400-200 (2/10/2005)

For stacks for which construction or reconstruction commenced, or for which major modifications were carried out, after December 31, 1970, no source may use dispersion techniques or excess stack height to meet ambient air quality standards or PSD increment limitations.

## **2.8 Notice of Construction and Application for Approval/New Source Review**

### **2.8.1 Minor New Source Review (NSR)**

2.8.1.1 NWCAA Sections 300 (4/11/2019), 324.2 (10/13/1994), WAC 173-400-111 (7/1/2016), and -113 (12/29/2012)

A Notice of Construction application must be filed by the owner or operator, all fees paid, and an Order of Approval (OAC) issued by the NWCAA prior to beginning actual construction of any new source or making any modification, except for those emissions units exempt under NWCAA 300.3 or 300.4, a temporary source operating under NWCAA 300.17, or an emissions unit covered under a General Order of Approval and operating in accordance with NWCAA 300.16.

2.8.1.2 State Only: WAC 173-460-010 through -030 (6/20/2009), -040 (12/23/2019), -050 through -071 (6/20/2009), -080 (12/23/2019), -090 and -100 (6/20/2009), -140 (9/18/1991), -150 (12/23/2019), NWCAA Section 300 (2/10/2022) and 303 (4/11/2019), and NWCAA 324.2 (9/11/2014)

A Notice of Construction application must be filed by the owner or operator and an OAC issued by the NWCAA prior to beginning actual construction of any new source or making any modification, except for those emissions units that are exempt under NWCAA 300.3 or 300.4, or any emissions unit covered under a General Order of Approval and operating in accordance with NWCAA 300.16. For purposes of this section "establishment" shall mean to "begin actual construction" as that phrase is defined in NWCAA Section 200, and "new source" shall include any "modification" to an existing "stationary source" as those terms are defined in NWCAA Section 200.

When actual construction has begun on a new source or modification for which a Notice of Construction is required and a final Order of Approval has not been issued, the control officer may conduct an investigation as part of the Notice of Construction application review. An investigation fee, in addition to the fees of NWCAA 324.2, may be assessed.

### **2.8.2 Nonroad Engines**

State Only: NWCAA Section 304 (4/11/2019)

This section applies to nonroad engines, as defined in NWCAA Section 200. Nonroad engines are not subject to new source review, control technology determinations, or emission limits set by the state implementation plan, or WAC 173-460.

Nonroad engines must use ultra-low sulfur diesel or ultra-low sulfur bio-diesel, gasoline, natural gas, propane, liquefied petroleum gas, hydrogen, ethanol, methanol, or liquefied/compressed natural gas.

For each nonroad engine as specified in this section greater than 500 brake horsepower (bhp), the owner or operator must notify NWCAA within 15 calendar days prior to surpassing the engine remaining at a facility for 12 consecutive months. This notification must include the make, model, serial number, rating, fuel type, date the engine was brought to the facility, and engine function or purpose.

### **2.8.3 General Order**

2.8.3.1.1 NWCAA 121.4 (11/15/1988)

Any orders issued by NWCAA are subject to appeal.

*2.8.3.1.2 State Only: WAC 173-400-560 (12/29/2012) NWCAA 121.4 (3/14/2013)*

An owner or operator may apply for an applicable general order for approval to construct certain specified sources as defined in WAC 173-400-560. A general order of approval shall identify criteria by which an emission unit or source may qualify for coverage under a general order of approval and shall include terms and conditions for installing and/or operating the source.

**2.8.4 Requirements to Comply**

*NWCAA 300.13 (4/11/2019)*  
*State Only: NWCAA 300.13 (2/10/2022)*

It shall be unlawful for an owner or operator of a source or emission unit to not abide by the operating and reporting conditions in the Order of Approval.

**2.8.5 Prevention of Significant Deterioration (PSD)**

*WAC 173-400-117 (12/29/2012)*  
*State Only: WAC 173-400-700 (4/1/2011), WAC 173-400-710 (7/1/2016), -720 (12/19/2022), -730 (7/1/2016), -740 (9/16/2018), -750 (12/29/2012)*

A Prevention of Significant Deterioration (PSD) permit application must be filed by the owner or operator and a PSD permit issued by Ecology prior to the establishment of any new source in accordance with the cited regulations. No major stationary source or major modification as defined in the cited regulation shall begin actual construction without having received a PSD permit. Allowable emissions from the proposed major stationary source or major modification shall not cause or contribute to a violation of any ambient air quality standard.

An applicant for a PSD permit must submit an application that provides complete information for Department of Ecology to determine compliance with all PSD program requirements. Detailed procedures for submitting a complete application, for public review and involvement, and for revisions to an existing PSD permit are provided in the cited regulations (WAC 173-400-700 through 750).

**2.8.6 Replacement or Substantial Alteration of Control Technology at an Existing Source**

*State Only: NWCAA 300.25 (2/10/2022)*

Any person proposing to replace or substantially alter emission control technology installed on an existing stationary source or emission unit shall file a Notice of Construction application with the NWCAA.

**2.8.7 Major Stationary Source and Major Modification in a Nonattainment Area**

*WAC 173-400-800 (4/1/2011), -810 (7/1/2016), -820 (12/29/2012), -830 (7/1/2016), -840 (7/1/2016), -850 (7/1/2016), and -860 (4/1/2011)*

WAC 173-400-800 through 173-400-860 apply statewide except where a permitting authority has a permitting program for major stationary sources in a nonattainment area incorporated into the Washington state implementation plan as replacement for these sections.

These requirements apply to any new major stationary source or major modification of an existing major stationary source located in a designated nonattainment area that is major for

the pollutant or pollutants for which the area is designated as not in attainment of one or more national ambient air quality standards.

## **2.9 Greenhouse Gas Regulation**

*State Only: WAC 173-401-200 (19) & (35) (3/5/2016)*

Greenhouse gases (GHGs), defined in 40 CFR 86.1818-12(a) as the aggregate group of carbon dioxide, nitrous oxide, methane, hydrofluorocarbons, perfluorocarbons, and sulfur hexafluoride, shall not be subject to regulation under this chapter unless, as of January 2, 2011, the GHG emissions are at a stationary source emitting or having the potential to emit 100,000 tpy CO<sub>2</sub> equivalent emissions and the source is otherwise required to have an operating permit.

The term "tpy (tons per year) CO<sub>2</sub> equivalent emissions" (CO<sub>2e</sub>) shall represent an amount of GHGs emitted, and shall be computed by multiplying the mass amount of emissions (tpy), for each of the six greenhouse gases in the pollutant GHGs, by the gas's associated global warming potential published at Table A-1 to subpart A of 40 CFR Part 98 - Global Warming Potentials, and summing the resultant value for each to compute a tpy CO<sub>2e</sub>.

"Subject to regulation" means, for any air pollutant, that the pollutant is subject to either a provision in the FCAA, or a nationally applicable regulation codified by EPA in subchapter C of 40 CFR chapter 1 (in effect on October 6, 2010), that requires actual control of the quantity of emissions of that pollutant, and that such a control requirement has taken effect and is operative to control, limit or restrict the quantity of emissions of that pollutant released from the regulated activity.

## **SECTION 3 STANDARD TERMS AND CONDITIONS FOR NSPS AND NESHAP**

Standard terms and conditions are administrative and/or other requirements that typically have no ongoing compliance monitoring requirements. The permittee must comply with the requirements listed below for specific “affected facilities” as defined in the New Source Performance Standards (NSPS) in 40 CFR Part 60.2, “affected sources” defined in the National Emission Standards for Hazardous Air Pollutants (NESHAP) in 40 CFR Part 63.2, and owners or operators of any stationary source for which a standard is prescribed under 40 CFR Part 61. The affected facilities, affected sources, and stationary sources subject to these requirements are identified in Section 5 of the permit. The conditions in this section do not apply generally to all emission units at the facility. Some requirements from the regulations cited in this section of the permit have been paraphrased for brevity. For all conditions in this section, the language of the cited regulation takes precedence over a paraphrased requirement.

The EPA delegates NSPS and NESHAP implementation and enforcement authority to NWCAA on a periodic basis. Some conditions in this section cite the NSPS delegation letter or the NESHAP delegation letter from EPA Region 10 to NWCAA because the letter clarifies certain Federal requirements. For example, the delegation letters state that NWCAA shall be the recipient of all notifications and reports and be the point of contact for questions and compliance issues regarding delegated standards. The delegation letters also specify the extent of NSPS and NESHAP delegation to the NWCAA. Current delegation letters are available for review on the NWCAA website and at the NWCAA office.

Some of the terms and conditions cited below refer to the “Administrator”. For delegated NSPS and NESHAP requirements, “Administrator” means NWCAA; for NSPS and NESHAP requirements that have not been delegated to NWCAA, “Administrator” means the Administrator of the United States Environmental Protection Agency.

All of the federal regulations listed in Section 3 in effect as of October 18, 2023 have been adopted by reference in Section 104.2 of the NWCAA Regulation. NWCAA 104.2 was last amended by the agency on December 14, 2023.

### **3.1 Part 60 – New Source Performance Standard Requirements**

#### **3.1.1 Address for Reports, Notifications, and Submittals**

*40 CFR 60.4(a) and (b) (4/25/1975) (as amended by Delegation Letter dated 5/10/2023 from Krishna Viswanathan, Director of the Office of Air and Radiation, EPA Region 10 to Mark Buford, Director of NWCAA)*

Notifications, reports, and applications for delegated New Source Performance Standards (NSPS) shall be sent to the NWCAA at the following address:

Northwest Clean Air Agency  
1600 S. Second Street  
Mount Vernon, WA 98273-5202

Notifications, reports, and applications under NSPS authorities that have been excluded from delegation shall be submitted to the EPA at the following address:

Clean Air Act Compliance Manager  
US EPA Region 10, Mail Stop: 20-C04

1200 Sixth Avenue, Suite 155  
Seattle, WA 98101

### **3.1.2 Notification**

40 CFR 60.7(a) (2/12/1999) (as amended by Delegation Letter dated 5/10/2023 from Krishna Viswanathan, Director of the Office of Air and Radiation, EPA Region 10 to Mark Buford, Director of NWCAA)

Furnish written notification to the Administrator of the following:

- (i) The date construction (or reconstruction as defined by 40 CFR 60.15) of an affected facility commenced postmarked no later than 30 days after such date.
- (ii) Notification of the actual date of initial startup of an affected facility postmarked within 15 days after such date.
- (iii) Notification of any physical or operational change to an existing facility which may increase the emission rate of any air pollutant to which a standard applies, unless that change is specifically exempted under an applicable subpart or in 40 CFR 60.14(e). This notice shall be postmarked 60 days or as soon as practicable before the change is commenced and shall include information describing the precise nature of the change, present and proposed emission control systems, productive capacity of the facility before and after the change, and the expected completion date of the change.
- (iv) Notification of the date upon which demonstration of the continuous monitoring system performance commences in accordance with 40 CFR 60.13(c). Notification shall be postmarked not less than 30 days prior to such date.
- (v) Notification of the anticipated date for conducting the opacity observations required by 40 CFR 60.11(e)(1) of this part. The notification shall be postmarked not less than 30 days prior to such date.
- (vi) Notification that continuous opacity monitoring system data results will be used to determine compliance with the applicable opacity standard during a performance test required by 60.8 in lieu of Method 9 observation data as allowed by 40 CFR 60.11(e)(5) of this part. This notification shall be postmarked not less than 30 days prior to the date of the performance test.

### **3.1.3 Startup, Shutdown, and Malfunction Records**

#### **3.1.3.1 40 CFR 60.7(b) (2/12/1999)**

Maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative.

#### **3.1.3.2 40 CFR 60.8(c) (8/30/2016)**

Operations during periods of startup, shutdown, and malfunction shall not constitute representative conditions for the purpose of a performance test nor shall emissions in excess of the level of the applicable emission limit during periods of startup, shutdown, and malfunction be considered a violation of the applicable emission limit unless otherwise specified in the applicable standard.



### **3.1.4 Excess Emission Records**

40 CFR 60.7(c) and (d) (2/12/1999) (as amended by Delegation Letter dated 5/10/2023 from Krishna Viswanathan, Director of the Office of Air and Radiation, EPA Region 10 to Mark Buford, Director of NWCAA)

Each owner or operator required to install a continuous monitoring device shall submit excess emissions and monitoring systems performance report (as defined in applicable subparts) and/or summary report form (see 60.7(d)) to the Administrator semiannually, except when: more frequent reporting is specifically required in any subpart; or the Administrator determines that more frequent reporting is necessary. All reports shall be postmarked by the 30<sup>th</sup> day following the end of each six-month period. Written reports of excess emissions shall include the information in 40 CFR 60.7(c)(1) through (4).

### **3.1.5 Maintenance of Records**

40 CFR 60.7(f) (2/12/1999)

Maintain a file of all measurements, including continuous monitoring system, monitoring device, and performance testing measurements; all continuous monitoring system performance evaluations; all continuous monitoring system or monitoring device calibration checks; adjustments and maintenance performed on these systems or devices; and all other information required by this part recorded in a permanent form suitable for inspection. The file shall be retained for at least two years following the date of such measurements, maintenance, reports, and records, except as described in 60.7(f)(1) through (3).

Note: Under WAC 173-401-615(2), records of required monitoring data and support information shall be retained for a period of five years from the date of the monitoring sample, measurement, report, or application.

### **3.1.6 Performance Tests**

40 CFR 60.8(a), (d), (e), and (f) (8/30/2016)

Within 60 days after achieving the maximum production rate at which the affected facility will be operated, but not later than 180 days after initial startup of such facility, or at such other times specified by this part, and at such other times as may be required by the Administrator under section 114 of the Act, the owner or operator of such facility shall conduct performance test(s) and furnish the Administrator a written report of the results of such performance test(s), except as specified in paragraphs (a)(1),(a)(2), (a)(3), and (a)(4) of this section.

The owner or operator of an affected facility shall provide the Administrator at least 30 days prior notice of any performance test, except as specified under other subparts, to afford the Administrator the opportunity to have an observer present. If after 30 days notice for an initially scheduled performance test, there is a delay (due to operational problems, etc.) in conducting the scheduled performance test, the owner or operator of an affected facility shall notify the Administrator as soon as possible of any delay in the original test date, either by providing at least seven days prior notice of the rescheduled date of the performance test, or by arranging a rescheduled date with the Administrator by mutual agreement.

The owner or operator of an affected facility shall provide performance testing facilities as follows:

- (1) Sampling ports adequate for test methods applicable to such facility.

- (2) Safe sampling platform(s).
- (3) Safe access to sampling platform(s).
- (4) Utilities for sampling and testing equipment.

Unless otherwise specified in the applicable subpart, each performance test shall consist of three separate runs using the applicable test method. Each run shall be conducted for the time and under the conditions specified in the applicable standard. For the purpose of determining compliance with an applicable standard, the arithmetic means of results of the three runs shall apply.

Unless otherwise specified in a relevant standard or test method, or as otherwise approved by the Administrator in writing, the report for a performance test shall include:

- (i) Facility mailing address, physical address, owner or operator or responsible official (where applicable) and his/her email address, and the appropriate Federal Registry System (FRS) number for the facility.
- (ii) Applicable regulation(s) requiring the test, the pollutant(s) and other parameters being measured, the applicable emission standard and any process parameter component, and a brief process description.
- (iii) Description of the emission unit tested including fuel burned, control devices, and vent characteristics; the appropriate source classification code (SCC); the permitted maximum process rate (where applicable); and the sampling location.
- (iv) Description of sampling and analysis procedures used and any modifications to standard procedures, quality assurance procedures and results, record of process operating conditions that demonstrate the applicable test conditions are met, and values for any operating parameters for which limits were being set during the test.
- (v) Where a test method requires you record or report, the following shall be included: Record of preparation of standards, record of calibrations, raw data sheets for field sampling, raw data sheets for field and laboratory analyses, chain-of-custody documentation, and example calculations for reported results.
- (vi) Identification of the company conducting the performance test including the primary office address, telephone number, and the contact for this test program including his/her email address.

### **3.1.7 Test Method Performance Audit**

#### *40 CFR 60.8(g) (8/30/2016)*

Performance testing shall include a test method performance audit (PA) during the performance test, as specified in 40 CFR 60.8(g).

The source owner, operator, or representative of the tested facility shall obtain an audit sample, if commercially available, from an AASP for each test method used for regulatory compliance purposes. See 40 CFR 60.8(g)(1) for a list of test methods excluded from this requirement.

If the source owner, operator, or representative cannot find an audit sample for a specific method, the owner, operator, or representative shall consult the EPA Web site at the following URL, <https://www.epa.gov/emc/emc-technical-support#audit>, to confirm whether there is a source that can supply an audit sample for that method. If the EPA Web site does

not list an available audit sample at least 60 days prior to the beginning of the compliance test, the source owner, operator, or representative shall not be required to include an audit sample as part of the quality assurance program for the compliance test.

The source owner, operator, or representative shall report the results for the audit sample along with a summary of the emission test results for the audited pollutant to the compliance authority and shall report the results of the audit sample to the AASP. The source owner, operator, or representative shall make both reports at the same time and in the same manner or shall report to the compliance authority first and then report to the AASP.

### **3.1.8 Compliance with Opacity Standards**

*40 CFR 60.11(b) and (c) (10/17/2000)*

Compliance with opacity standards in 40 CFR Part 60 shall be determined by EPA Method 9 in Appendix A. For purposes of determining initial compliance, the minimum total time of observations shall be 3 hours (30 6-minute averages) for the performance test. The opacity standards set forth in this part shall apply at all times except during periods of startup, shutdown, malfunction, and as otherwise provided in the applicable standard.

### **3.1.9 Operation and Maintenance**

*40 CFR 60.11(d) (10/17/2000)*

At all times, including periods of startup, shutdown, and malfunction, owners and operators shall, to the extent practicable, maintain and operate any affected facility, including associated air pollution control equipment, in a manner consistent with good air pollution control practices for minimizing emissions.

### **3.1.10 Credible Evidence**

*40 CFR 60.11(g) (10/17/2000)*

For the purpose of submitting compliance certifications or establishing whether or not a person has violated or is in violation of any standard in this part, nothing in this part shall preclude the use, including the exclusive use, of any credible evidence or information, relevant to whether a source would have been in compliance with applicable requirements if the appropriate performance or compliance test or procedure had been performed.

### **3.1.11 Circumvention**

*40 CFR 60.12 (3/8/1974)*

No owner or operator subject to the provisions of this part shall build, erect, install, or use any article, machine, equipment or process, the use of which conceals an emission which would otherwise constitute a violation of an applicable standard. Such concealment includes, but is not limited to, the use of gaseous diluents to achieve compliance with an opacity standard or a standard which is based on the concentration of a pollutant in the gases discharged to the atmosphere.

### **3.1.12 Monitoring Requirements**

#### 40 CFR 60.13 (6/30/2016)

All continuous monitoring systems required under applicable subparts shall be subject to the provisions of this section upon promulgation of performance specifications for continuous monitoring systems under appendix B to part 60 and, if the continuous monitoring system is used to demonstrate compliance with emission limits on a continuous basis, appendix F to part 60, unless otherwise specified in an applicable subpart or by the Administrator.

The owner or operator of an affected facility shall conduct a performance evaluation of the continuous emission monitoring system (CEMS) during any performance test required under §60.8 or within 30 days thereafter in accordance with the applicable performance specification in appendix B of this part, or at such other times as may be required by the Administrator under section 114 of the Act. The owner or operator of an affected facility shall furnish the Administrator within 60 days of completion a written report of the results of the performance evaluation.

Owners and operators of a CEMS installed in accordance with the provisions of this part, must check the zero (or low level value between 0 and 20 percent of span value) and span (50 to 100 percent of span value) calibration drifts at least once daily in accordance with a written procedure. The zero and span must, as a minimum, be adjusted whenever either the 24-hour zero drift or the 24-hour span drift exceeds two times the limit of the applicable performance specification in appendix B of this part. The system must allow the amount of the excess zero and span drift to be recorded and quantified whenever specified.

Except for system breakdowns, repairs, calibration checks, and zero and span adjustments required under this section, all continuous monitoring systems for measuring emissions, except opacity, shall be in continuous operation and shall complete a minimum of one cycle of operation (sampling, analyzing, and data recording) for each successive 15-minute period.

Owners or operators of continuous monitoring systems for pollutants other than opacity shall reduce all data to 1-hour averages for time periods as defined in §60.2.

For continuous monitoring systems other than opacity, 1-hour averages shall be computed according to paragraphs (h)(2)(i) through (h)(2)(ix), except that the provisions pertaining to the validation of partial operating hours are only applicable for affected facilities that are required by the applicable subpart to include partial hours in the emission calculations.

### **3.1.13 Modification**

#### 40 CFR 60.14 (10/17/2000)

Except as provided under paragraphs (e) and (f) of this section, any physical or operational change to an existing facility which results in an increase in the emission rate to the atmosphere of any pollutant to which a standard applies shall be considered a modification within the meaning of section 111 of the Act. Upon modification, an existing facility shall become an affected facility for each pollutant to which a standard applies and for which there is an increase in the emission rate to the atmosphere.

Within 180 days of the completion of any physical or operational change subject to the control measures specified in paragraph (a) of this section, compliance with all applicable standards must be achieved.

### **3.2 Part 63 – National Emission Standards for Hazardous Air Pollutant Requirements**

#### **3.2.1 Prohibited Activities and Circumvention**

*40 CFR 63.4 (4/5/2002)*

No owner or operator subject to the provisions of this part shall operate any affected source in violation of the requirements of this part. Affected sources subject to and in compliance with either an extension of compliance or an exemption from compliance is not in violation of the requirements of this part. An extension of compliance can be granted by the Administrator under this part; by a State with an approved permit program; or by the President under Section 112(i)(4) of the Act.

No owner or operator subject to the provisions of this part shall fail to keep records, notify, report, or revise reports as required under this part.

No owner or operator subject to the provisions of this part shall build, erect, install, or use any article, machine, equipment, or process to conceal an emission that would otherwise constitute noncompliance with a relevant standard. Such concealment includes, but is not limited to –

- (1) The use of diluents to achieve compliance with a relevant standard based on the concentration of a pollutant in the effluent discharged to the atmosphere;
- (2) The use of gaseous diluents to achieve compliance with a relevant standard for visible emissions.

Fragmentation after November 15, 1990 which divides ownership of an operation, within the same facility among various owners where there is no real change in control, will not affect applicability. The owner and operator must not use fragmentation or phasing of reconstruction activities (i.e., intentionally dividing reconstruction into multiple parts for purposes of avoiding new source requirements) to avoid becoming subject to new source requirements.

#### **3.2.2 Requirements for Existing, Newly Constructed, and Reconstructed 40 CFR Part 63 NESHAPs Sources**

*40 CFR 63.5(b)(1), (3), (4), (6) (4/5/2002)*

A new affected source for which construction commences after proposal of a relevant standard is subject to relevant standards for new affected sources, including compliance dates. An affected source for which reconstruction commences after proposal of a relevant standard is subject to relevant standards for new sources, including compliance dates, irrespective of any change in emissions of hazardous air pollutants from that source.

After the effective date of any relevant standard promulgated by the Administrator under this part, no person may, without obtaining written approval in advance from the Administrator in accordance with the procedures in paragraphs (d) and (e) of this Part 63.5, do any of the following:

- (i) Construct a new affected source that is major-emitting and subject to such standard;
- (ii) Reconstruct an affected source that is major-emitting and subject to such standard; or

- (iii) Reconstruct a major source such that the source becomes an affected source that is major-emitting and subject to the standard.

After the effective date of any relevant standard promulgated by the Administrator under this part, an owner or operator who constructs a new affected source that is not major-emitting or reconstructs an affected source that is not major-emitting that is subject to such standard, or reconstructs a source such that the source becomes an affected source subject to the standard, must notify the Administrator of the intended construction or reconstruction. The notification must be submitted in accordance with the applicable procedures in 63.9(b).

After the effective date of any relevant standard promulgated by the Administrator under this part, equipment added (or a process change) to an affected source that is within the scope of the definition of affected source under the relevant standard must be considered part of the affected source and subject to all provisions of the relevant standard established for that affected source.

### **3.2.3 Operation and Maintenance**

*O&M for 40 CFR 63 Subpart DDDDD (Boiler MACT)*  
*40 CFR 63.7500(a)(3) (10/16/2022)*

At all times, any affected source (as defined in 63.7490), including associated air pollution control equipment and monitoring equipment, shall be operated and maintained in a manner consistent with safety and good air pollution control practices for minimizing emissions. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source.

### **3.2.4 Extension of Compliance for Early Reductions and Other Reductions**

*40 CFR 63.6(i) (3/11/2021) and 63.9(c) (11/19/2020)*

Until a compliance extension has been granted by the Administrator (or a State with an approved permit program) under this paragraph, the owner or operator of an affected source subject to the requirements of this section shall comply with this part's applicable requirements. A compliance extension may be possible if a request for extension of compliance meets 63.6(i)(3) through 63.6(i)(6).

### **3.2.5 Operation and Maintenance of Continuous Monitoring Systems (CMS)**

*O&M of CMS for Part 63 NESHAP Sources (except for Subpart DDDDD)*  
*40 CFR 63.8(c)(1),(2),(3),(4) and (6) (11/14/2018)*

The owner or operator of an affected source shall maintain and operate each CMS as specified in this section, or in a relevant standard, and in a manner consistent with good air pollution control practices.

- (i) The owner or operator of an affected source must maintain and operate each CMS as specified in 63.6(e)(1).

- (ii) The owner or operator must keep the necessary parts for routine repairs of the affected CMS equipment readily available.

All CMS must:

- (iii) be installed such that representative measures of emissions or process parameters from the affected source are obtained. In addition, CEMS must be located according to procedures contained in the applicable performance specification(s).
- (iv) Unless the individual subpart states otherwise, the owner or operator must ensure the read out (that portion of the CMS that provides a visual display or record), or other indication of operation, from any CMS required for compliance with the emission standard is readily accessible on site for operational control or inspection by the operator of the equipment.

All CMS shall be installed, operational, and the data verified as specified in the relevant standard either prior to or in conjunction with conducting performance tests under §63.7. Verification of operational status shall, at a minimum, include completion of the manufacturer's written specifications or recommendations for installation, operation, and calibration of the system.

Except for system breakdowns, out-of-control periods, repairs, maintenance periods, calibration checks, and zero (low-level) and high-level calibration drift adjustments, all CMS, including COMS and CEMS, shall be in continuous operation and shall meet minimum frequency of operation requirements as follows:

- (v) All COMS shall complete a minimum of one cycle of sampling and analyzing for each successive 10-second period and one cycle of data recording for each successive 6-minute period.
- (vi) All CEMS for measuring emissions other than opacity shall complete a minimum of one cycle of operation (sampling, analyzing, and data recording) for each successive 15-minute period.

The owner or operator of a CMS which is installed in accordance with the provisions of this part and the applicable CMS performance specification(s), must check the zero (low-level) and high-level calibration drifts at least once daily in accordance with the written procedure specified in the performance evaluation plan developed under paragraphs (e)(3)(i) and (ii) of this section. The zero (low-level) and high-level calibration drifts must be adjusted, at a minimum, whenever the 24-hour zero (low-level) drift exceeds two times the limits of the applicable performance specification(s) specified in the relevant standard. The system shall allow the amount of excess zero (low-level) and high-level drift measured at the 24-hour interval checks to be recorded and quantified whenever specified.

### **3.2.6 Continuous Monitoring Systems (CMS) Out of Control Periods**

40 CFR 63.8(c)(7) and (8) (11/14/2018)

A CMS is out of control if—

- (A) The zero (low-level), mid-level (if applicable), or high-level calibration drift (CD) exceeds two times the applicable CD specification in the applicable performance specification or in the relevant standard; or
- (B) The CMS fails a performance test audit (e.g., cylinder gas audit), relative accuracy audit, relative accuracy test audit, or linearity test audit.

When the CMS is out of control, the owner or operator of the affected source shall take the necessary corrective action and shall repeat all necessary tests which indicate that the system is out of control. The owner or operator shall take corrective action and conduct retesting until the performance requirements are below the applicable limits. The beginning of the out-of-control period is the hour the owner or operator conducts a performance check (e.g., calibration drift) that indicates an exceedance of the performance requirements established under this part. The end of the out-of-control period is the hour following the completion of corrective action and successful demonstration that the system is within the allowable limits. During the period the CMS is out of control, recorded data shall not be used in data averages and calculations, or to meet any data availability requirement established under this part.

The owner or operator of a CMS that is out of control as defined in paragraph (c)(7) of this section shall submit all information concerning out-of-control periods, including start and end dates and hours and descriptions of corrective actions taken, in the excess emissions and continuous monitoring system performance report required in 63.10(e)(3).

### **3.2.7 Continuous Monitoring Systems (CMS) Quality Control Program**

*40 CFR 63.8(d) & (e) (11/14/2018), 63.9(g)(1) (11/19/2020)*

The results of the quality control program required in this paragraph will be considered by the Administrator when he/she determines the validity of monitoring data.

The owner or operator of an affected source that is required to use a CMS and is subject to the monitoring requirements of this section and a relevant standard shall develop and implement a CMS quality control program. As part of the quality control program, the owner or operator shall develop and submit to the Administrator for approval upon request a site-specific performance evaluation test plan for the CMS performance evaluation required in paragraph (e)(3)(i) of this section, according to the procedures specified in paragraph (e). In addition, each quality control program shall include, at a minimum, a written protocol that describes procedures for each of the following operations:

- (i) Initial and any subsequent calibration of the CMS;
- (ii) Determination and adjustment of the calibration drift of the CMS;
- (iii) Preventive maintenance of the CMS, including spare parts inventory;
- (iv) Data recording, calculations, and reporting;
- (v) Accuracy audit procedures, including sampling and analysis methods; and
- (vi) Program of corrective action for a malfunctioning CMS.

The owner or operator shall keep these written procedures on record for the life of the affected source or until the affected source is no longer subject to the provisions of this part, to be made available for inspection, upon request, by the Administrator. If the performance evaluation plan is revised, the owner or operator shall keep previous (i.e., superseded) versions of the performance evaluation plan on record to be made available for



inspection, upon request, by the Administrator, for a period of 5 years after each revision to the plan.

When required by a relevant standard, and at any other time the Administrator may require under section 114 of the Act, the owner or operator of an affected source being monitored shall conduct a performance evaluation of the CMS. Such performance evaluation shall be conducted according to the applicable specifications and procedures described in this section or in the relevant standard.

The owner or operator shall notify the Administrator in writing of the date of the performance evaluation simultaneously with the notification of the performance test date required under §63.7(b) or at least 60 days<sup>1</sup> prior to the date the performance evaluation is scheduled to begin if no performance test is required.

Before conducting a required CMS performance evaluation, the owner or operator of an affected source shall develop and submit a site-specific performance evaluation test plan to the Administrator for approval upon request. The performance evaluation test plan shall include the evaluation program objectives, an evaluation program summary, the performance evaluation schedule, data quality objectives, and both an internal and external QA program. Data quality objectives are the pre-evaluation expectations of precision, accuracy, and completeness of data.

The internal QA program shall include, at a minimum, the activities planned by routine operators and analysts to provide an assessment of CMS performance. The external QA program shall include, at a minimum, systems audits that include the opportunity for on-site evaluation by the Administrator of instrument calibration, data validation, sample logging, and documentation of quality control data and field maintenance activities.

The owner or operator of an affected source shall submit the site-specific performance evaluation test plan to the Administrator (if requested) at least 60 days before the performance test or performance evaluation is scheduled to begin, or on a mutually agreed upon date, and review and approval of the performance evaluation test plan by the Administrator will occur with the review and approval of the site-specific test plan (if review of the site-specific test plan is requested).

The Administrator may request additional relevant information after the submittal of a site-specific performance evaluation test plan.

Neither the submission of a site-specific performance evaluation test plan for approval, nor the Administrator's approval or disapproval of a plan, nor the Administrator's failure to approve or disapprove a plan in a timely manner shall—

- (A) Relieve an owner or operator of legal responsibility for compliance with any applicable provisions of this part or with any other applicable Federal, State, or local requirement; or
- (B) Prevent the Administrator from implementing or enforcing this part or taking any other action under the Act.

The owner or operator of an affected source shall conduct a performance evaluation of a required CMS during any performance test required under §63.7 in accordance with the applicable performance specification as specified in the relevant standard. If a performance test is not required, or the requirement for a performance test has been waived under

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<sup>1</sup> NWCAA Section 367 and Appendix A (07/14/05 State Only) apply and require test notification and test plan be submitted at least 30 days prior to the scheduled date of performance testing.

§63.7(h), the owner or operator of an affected source shall conduct the performance evaluation not later than 180 days after the appropriate compliance date for the affected source, as specified in §63.7(a), or as otherwise specified in the relevant standard.

The owner or operator shall furnish the Administrator a copy of a written report of the results of the performance evaluation simultaneously with the results of the performance test required under §63.7 or within 60 days of completion of the performance evaluation if no test is required, unless otherwise specified in a relevant standard.

### **3.2.8 Continuous Monitoring Systems (CMS) Data Reduction**

40 CFR 63.8(g) (11/14/2018)

The owner or operator of each CMS must reduce the monitoring data as specified in paragraphs (g)(1) through (5) of this section.

Data from CEMS for measurement other than opacity, unless otherwise specified in the relevant standard, shall be reduced to 1-hour averages computed from four or more data points equally spaced over each 1-hour period, except during periods when calibration, quality assurance, or maintenance activities pursuant to provisions of this part are being performed. During these periods, a valid hourly average shall consist of at least two data points with each representing a 15-minute period. Alternatively, an arithmetic or integrated 1-hour average of CEMS data may be used. Time periods for averaging are defined in §63.2.

The data may be recorded in reduced or nonreduced form (e.g., ppm pollutant and percent O<sub>2</sub> or ng/J of pollutant).

All emission data shall be converted into units of the relevant standard for reporting purposes using the conversion procedures specified in that standard. After conversion into units of the relevant standard, the data may be rounded to the same number of significant digits as used in that standard to specify the emission limit (e.g., rounded to the nearest 1 percent opacity).

Monitoring data recorded during periods of unavoidable CMS breakdowns, out-of-control periods, repairs, maintenance periods, calibration checks, and zero (low-level) and high-level adjustments must not be included in any data average computed under this part. For the owner or operator complying with the requirements of §63.10(b)(2)(vii)(A) or (B), data averages must include any data recorded during periods of monitor breakdown or malfunction.

### **3.2.9 Address for Reports, Notifications and Submittals**

40 CFR 63.9(a) (11/19/2020), 63.10(a), 63.12(c), 63.13 (11/19/2020), (as amended by Delegation Letter dated 5/10/2023 from Krishna Viswanathan, Director of the Office of Air and Radiation, EPA Region 10 to Mark Buford, Director of NWCAA)

Notifications, reports, and applications for delegated Part 63 National Emission Standards for Hazardous Air Pollutants (NESHAPs) shall be sent to the NWCAA at the following address:

Northwest Clean Air Agency  
1600 South Second Street  
Mount Vernon, WA 98273-5202

Notifications, reports, and applications under NESHAP authorities that have been excluded from delegation shall be submitted to the EPA at the following address:

Clean Air Act Compliance Manager  
US EPA Region 10, Mail Stop: 20-C04  
1200 Sixth Avenue, Suite 155  
Seattle, WA 98101

All information required to be submitted to the EPA under this part also shall be submitted to the appropriate state agency of any state to which authority has been delegated under section 112(l) of the Act, provided that each specific delegation may exempt sources from a certain federal or state reporting requirement. Any information required to be submitted electronically by this part via the EPA's CEDRI may, at the discretion of the delegated authority, satisfy the requirements of this paragraph. The Administrator may permit all or some of the information to be submitted to the appropriate state agency only, instead of to the EPA and the state agency with the exception of federal electronic reporting requirements under this part. Sources may not be exempted from federal electronic reporting requirements.

### **3.2.10 Notification**

#### ***3.2.10.1 Notification Requirements for New or Reconstructed Part 63 NESHAP Sources 40 CFR 63.9(b)(4) (11/19/2020)***

The owner or operator of a new or reconstructed major affected source for which an application for approval of construction or reconstruction is required under 63.5(d) must provide the following information in writing to the Administrator:

- (i) A notification of intention to construct a new major-emitting affected source, reconstruct a major-emitting affected source, or reconstruct a major source such that the source becomes a major-emitting affected source with the application for approval of construction or reconstruction as specified in 63.5(d)(1)(i); and
- (ii) A notification of the actual date of startup of the source delivered or postmarked within 15 calendar days after that date.

#### ***3.2.10.2 Notification Requirements for Existing Part 63 NESHAP Sources 40 CFR 63.9(b)(2) and (j) (11/19/2020)***

The owner or operator of an affected source that has an initial startup before the effective date of a relevant standard under this part shall notify the Administrator in writing that the source is subject to the relevant standard. The notification, which shall be submitted not later than 120 calendar days after the effective date of the relevant standard (or within 120 calendar days after the source becomes subject to the relevant standard) shall provide the following information:

- (i) The name and address of the owner or operator;
- (ii) The address (i.e., physical location) of the affected source;
- (iii) An identification of the relevant standard, or other requirement that is the basis of notification and the source's compliance date;
- (iv) A brief description of the nature and size, design, and method of operation of the source and an identification of the types of emission points within the affected source subject to the relevant standard and the types of hazardous air pollutants emitted; and

- (v) A statement of whether the affected source is a major source or an area source.

Any change in the information provided under this section shall be provided to the Administrator in writing within 15 calendar days after the change.

The owner or operator of a major source that reclassifies to area source status is also subject to the notification requirements of this paragraph. The owner or operator may use the application for reclassification with the regulatory authority (e.g., permit application) to fulfill the requirements of this paragraph. A source which reclassified after January 25, 2018, and before January 19, 2021, and has not yet provided the notification of a change in information is required to provide such notification no later than February 2, 2021, according to the requirements of paragraph (k) of this section. Beginning January 19, 2021, the owner or operator of a major source that reclassifies to area source status must submit the notification according to the requirements of paragraph (k) of this section. A notification of reclassification must contain the following information:

- (vi) The name and address of the owner or operator;
- (vii) The address (i.e., physical location) of the affected source;
- (viii) An identification of the standard being reclassified from and to (if applicable); and
- (ix) Date of effectiveness of the reclassification.

### **3.2.11 Recordkeeping**

*Recordkeeping for Part 63 NESHAP Sources (except for Subpart DDDDD where 63.10(b)(3) does not apply) 40 CFR 63.10(b)(1) and (3) (11/19/2020)*

The owner or operator of an affected source shall maintain files of all information (including all reports and notifications) required by this part recorded in a form suitable and readily available for expeditious inspection and review. The files shall be retained for at least 5 years following the date of each occurrence, measurement, maintenance, corrective action, report or record. At a minimum, the most recent 2 years of data shall be retained on site. The remaining 3 years of data may be retained off site. Such files may be maintained on microfilm, on a computer, on computer floppy disks, on magnetic tape disks, or on microfiche.

If an owner or operator determines that his or her stationary source that emits (or has the potential to emit, without considering controls) one or more hazardous air pollutants regulated by any standard established pursuant to section 112(d) or (f), and that stationary source is in the source category regulated by the relevant standard, but that source is not subject to the relevant standard (or other requirement established under this part) because of limitations on the source's potential to emit or an exclusion, the owner or operator must keep a record of the applicability determination on site at the source for a period of 5 years after the determination, or until the source changes its operations to become an affected source, whichever comes first. The record of the applicability determination must be signed by the person making the determination and include an analysis (or other information) that demonstrates why the owner or operator believes the source is unaffected (e.g., because the source is an area source). The analysis (or other information) must be sufficiently detailed to allow the Administrator to make a finding about the source's applicability status with regard to the relevant standard or other requirement. If relevant, the analysis must be performed in accordance with requirements established in relevant subparts of this part for this purpose for particular categories of stationary sources. If relevant, the analysis should

be performed in accordance with EPA guidance materials published to assist sources in making applicability determinations under section 112, if any.

### **3.2.12 Startup, Shutdown, and Malfunction Recordkeeping and Reports**

#### *3.2.12.1 SSM Recordkeeping and Reports for Part 63 NESHAP Sources (except Subpart DDDDD) 40 CFR 63.10(b)(2) and (d)(5) (11/19/2020)*

The owner or operator of an affected source subject to the provisions of this part shall maintain relevant records for such source of—

- (i) The occurrence and duration of each startup or shutdown when the startup or shutdown causes the source to exceed any applicable emission limitation in the relevant emission standards;
- (ii) The occurrence and duration of each malfunction of operation ( i.e. , process equipment) or the required air pollution control and monitoring equipment;
- (iii) All required maintenance performed on the air pollution control and monitoring equipment;
- (vi) Each period during which a CMS is malfunctioning or inoperative (including out-of-control periods);
- (vii) All required measurements needed to demonstrate compliance with a relevant standard (including, but not limited to, 15-minute averages of CMS data, raw performance testing measurements, and raw performance evaluation measurements, that support data that the source is required to report);
  - (A) This paragraph applies to owners or operators required to install a continuous emissions monitoring system (CEMS) where the CEMS installed is automated, and where the calculated data averages do not exclude periods of CEMS breakdown or malfunction. An automated CEMS records and reduces the measured data to the form of the pollutant emission standard through the use of a computerized data acquisition system. In lieu of maintaining a file of all CEMS subhourly measurements as required under paragraph (b)(2)(vii) of this section, the owner or operator shall retain the most recent consecutive three averaging periods of subhourly measurements and a file that contains a hard copy of the data acquisition system algorithm used to reduce the measured data into the reportable form of the standard.
  - (B) This paragraph applies to owners or operators required to install a CEMS where the measured data is manually reduced to obtain the reportable form of the standard, and where the calculated data averages do not exclude periods of CEMS breakdown or malfunction. In lieu of maintaining a file of all CEMS subhourly measurements as required under paragraph (b)(2)(vii) of this section, the owner or operator shall retain all subhourly measurements for the most recent reporting period. The subhourly measurements shall be retained for 120 days from the date of the most recent summary or excess emission report submitted to the Administrator.
  - (C) The Administrator or delegated authority, upon notification to the source, may require the owner or operator to maintain all measurements as required by paragraph (b)(2)(vii), if the Administrator or the delegated authority

determines these records are required to more accurately assess the compliance status of the affected source.

- (viii) All results of performance tests, CMS performance evaluations, and opacity and visible emission observations;
- (ix) All measurements as may be necessary to determine the conditions of performance tests and performance evaluations;
- (x) All CMS calibration checks;
- (xi) All adjustments and maintenance performed on CMS;
- (xiv) All documentation supporting initial notifications and notifications of compliance status under §63.9.

**3.2.12.2** SSM Reports for 40 CFR 63 Subpart DDDDD (Boiler MACT) Affected Sources 40 CFR 63.7555(d)(7) (10/6/2022) and 63.7550(c)(5)(xiii) and (xviii) (11/20/2015)

The requirements for startup, shutdown and malfunction reports for Subpart DDDDD affected sources are the same as noted in AOP Term 3.2.12.1 above with the following exceptions:

- (i) Keep records of actions taken during periods of malfunction to minimize emission in accordance with the general duty to minimize emissions in §63.7500(a)(3), including corrective actions to restore the malfunctioning boiler or process heater, air pollution control, or monitoring equipment to its normal or usual manner of operation.
- (ii) Report all malfunctions that occurred during the reporting period. The report must include the number, duration, and a brief description for each type of malfunction which occurred during the reporting period and which caused or may have caused any applicable emission limitation to be exceeded. The report must also include a description of actions taken by you during a malfunction of a boiler, process heater, or associated air pollution control device or CMS to minimize emissions in accordance with §63.7500(a)(3), including actions taken to correct the malfunction.
- (iii) Report each instance of startup and shutdown, including the information required to be monitored, collected, or recorded according to the requirements of §63.7555(d)

**3.2.13** Report Requirements for Part 63 Subpart DDDDD Affected Sources 40 CFR 63.7550 and Table 9 (11/20/2015)

You must submit each report in Table 9 to this subpart that applies to you.

Unless the EPA Administrator has approved a different schedule for submission of reports under 63.10(a), you must submit each report by the date in Table 9 to this subpart and according to the requirements in paragraphs (i) through (iv) of this section. For units that are subject only to a requirement to conduct subsequent annual, biennial, or 5-year tune-up according to 63.7540(a)(10), (11), or (12), respectively, and not subject to emission limits or Table 4 operating limits, you may submit only an annual, biennial, or 5-year compliance report, as applicable, as specified in paragraphs (i) through (iv) of this section, instead of a semi-annual compliance report.

- (i) The first semi-annual compliance report must cover the period beginning on the compliance date that is specified for each boiler or process heater in 63.7495 and ending on June 30 or December 31, whichever date is the first date that occurs at least 180 days after the compliance date that is specified for your source in 63.7495. If submitting an annual, biennial, or 5-year compliance report, the first compliance report must cover the period beginning on the compliance date that is specified for each boiler or process heater in 63.7495 and ending on December 31 within 1, 2, or 5 years, as applicable, after the compliance date that is specified for your source in 63.7495.
- (ii) The first semi-annual compliance report must be postmarked or submitted no later than July 31 or January 31, whichever date is the first date following the end of the first calendar half after the compliance date that is specified for each boiler or process heater in 63.7495. The first annual, biennial, or 5-year compliance report must be postmarked or submitted no later than January 31.
- (iii) Each subsequent semi-annual compliance report must cover the semiannual reporting period from January 1 through June 30 or the semiannual reporting period from July 1 through December 31. Annual, biennial, and 5-year compliance reports must cover the applicable 1-, 2-, or 5-year periods from January 1 to December 31.
- (iv) Each subsequent semi-annual compliance report must be postmarked or submitted no later than July 31 or January 31, whichever date is the first date following the end of the semiannual reporting period. Annual, biennial, and 5-year compliance reports must be postmarked or submitted no later than January 31.
- (v) For each affected source that is subject to permitting regulations pursuant to part 70 or part 71 of this chapter, and if the permitting authority has established dates for submitting semiannual reports pursuant to 70.6(a)(3)(iii)(A) or 71.6(a)(3)(iii)(A), you may submit the first and subsequent compliance reports according to the dates the permitting authority has established in the permit instead of according to the dates in paragraphs (i) through (iv) of this section.

A compliance report must contain the following information depending on how the facility chooses to comply with the limits set in this rule.

If the facility is subject to the requirements of a tune up you must submit a compliance report with the information in paragraphs (vi) through (x) of this section.

- (vi) Company and Facility name and address.
- (vii) Process unit information, emissions limitations, and operating parameter limitations.
- (viii) Date of report and beginning and ending dates of the reporting period.
- (ix) Include the date of the most recent tune-up for each unit subject to only the requirement to conduct an annual, biennial, or 5-year tune-up according to §63.7540(a)(10), (11), or (12) respectively. Include the date of the most recent burner inspection if it was not done annually, biennially, or on a 5-year period and was delayed until the next scheduled or unscheduled unit shutdown.
- (x) Statement by a responsible official with that official's name, title, and signature, certifying the truth, accuracy, and completeness of the content of the report.

You must submit all reports required by Table 9 of this subpart electronically to the EPA via the CEDRI. (CEDRI can be accessed through the EPA's CDX.) You must use the appropriate electronic report in CEDRI for this subpart. Instead of using the electronic report in CEDRI for this subpart, you may submit an alternate electronic file consistent with the XML schema listed on the CEDRI Web site (<http://www.epa.gov/ttn/chief/cedri/index.html>), once the XML schema is available. If the reporting form specific to this subpart is not available in CEDRI at the time that the report is due, you must submit the report to the Administrator at the appropriate address listed in 63.13. You must begin submitting reports via CEDRI no later than 90 days after the form becomes available in CEDRI.

### **3.2.14 Recordkeeping Requirements for Sources with Continuous Monitoring Systems**

*Recordkeeping requirements for sources with CMS for Part 63 NESHAP Sources (except for Subpart DDDDD where 63.10(c)(10), (11) & (15) do not apply) 40 CFR 63.10(c) (11/19/2020)*

In addition to complying with the requirements specified in paragraphs (b)(1) and (b)(2) of this section, the owner or operator of an affected source required to install a CMS by a relevant standard shall maintain records for such source of:

- (i) All required CMS measurements (including monitoring data recorded during unavoidable CMS breakdowns and out-of-control periods);
- (ii) [Reserved]
- (iii) The date and time identifying each period during which the CMS was inoperative except for zero (low-level) and high-level checks;
- (iv) The date and time identifying each period during which the CMS was out of control, as defined in §63.8(c)(7);
- (v) The specific identification (i.e., the date and time of commencement and completion) of each period of excess emissions and parameter monitoring exceedances, as defined in the relevant standard(s), that occurs during startups, shutdowns, and malfunctions of the affected source;
- (vi) The specific identification (i.e., the date and time of commencement and completion) of each time period of excess emissions and parameter monitoring exceedances, as defined in the relevant standard(s), that occurs during periods other than startups, shutdowns, and malfunctions of the affected source;
- (vii) [Reserved]
- (viii) The nature and cause of any malfunction (if known);
- (ix) The corrective action taken or preventive measures adopted;
- (x) The nature of the repairs or adjustments to the CMS that was inoperative or out of control;
- (xi) The total process operating time during the reporting period; and
- (xii) All procedures that are part of a quality control program developed and implemented for CMS under §63.8(d).



### **3.2.15 Notification of Compliance Status (NCS)**

#### *3.2.15.1 NCS for Part 63 NESHAPs Sources (except Subpart DDDDD) 40 CFR 63.9(h) (11/19/2020)*

Each time a notification of compliance status is required under this part, the owner or operator of such source shall submit to the Administrator a notification of compliance status, signed by the responsible official who shall certify its accuracy, attesting to whether the source has complied with the relevant standard. The notification shall list:

- (i) the methods that were used to determine compliance;
- (ii) the results of any performance tests, opacity or visible emission observations, continuous monitoring system (CMS) performance evaluations, and/or other monitoring procedures or methods that were conducted;
- (iii) the methods that will be used for determining continuing compliance, including a description of monitoring and reporting requirements and test methods;
- (iv) the type and quantity of hazardous air pollutants emitted by the source (or surrogate pollutants if specified in the relevant standard), reported in units and averaging times and in accordance with the test methods specified in the relevant standard;
- (v) if the relevant standard applies to both major and area sources, an analysis demonstrating whether the affected source is a major source (using the emissions data generated for this notification);
- (vi) a description of the air pollution control equipment (or method) for each emission point, including each control device (or method) for each hazardous air pollutant and the control efficiency (percent) for each control device (or method); and
- (vii) a statement by the owner or operator of the affected existing, new, or reconstructed source as to whether the source has complied with the relevant standard or other requirements.

After the applicable requirements are incorporated into the affected source's title V permit, the owner or operator of such source shall comply with all requirements for compliance status reports contained in the source's title V permit, including reports required under this part. After a title V permit has been issued to the owner or operator of an affected source, and each time a notification of compliance status is required under this part, the owner or operator of such source shall submit the notification of compliance status to the appropriate permitting authority following completion of the relevant compliance demonstration activity specified in the relevant standard.

The NCS must be sent before the close of business on the 60th day following the completion of the relevant compliance demonstration activity specified in the relevant standard (unless a different reporting period is specified in the standard, in which case the letter must be sent before the close of business on the day the report of the relevant testing or monitoring results is required to be delivered or postmarked). For example, the notification shall be sent before close of business on the 60th (or other required) day following completion of the initial performance test and again before the close of business on the 60th (or other required) day following the completion of any subsequent required performance test. If no performance test is required but opacity or visible emission observations are required to demonstrate compliance with an opacity or visible emission standard under this part, the notification of compliance status shall be sent before close of business on the 30th day

following the completion of opacity or visible emission observations. Notifications may be combined as long as the due date requirement for each notification is met.

*3.2.15.2 NCS for 40 CFR 63 Subpart DDDDD (Boiler MACT) Affected Sources  
40 CFR 63.7545(a), (e), (e)(1), and (e)(6) (10/6/2022)*

The requirements for Notifications of Compliance Status for Subpart DDDDD affected sources are the same as noted in AOP Term 3.2.14.1 with the following clarifications, exceptions, or differences:

The NCS shall be submitted by close of business on the 60<sup>th</sup> day following the completion of all performance test and/or other initial compliance demonstrations for all boiler or process heaters at the facility according to §63.10(d)(2). It shall include a signed certification that all the work practice standards have been met. Also, it should include a description of the affected units including identification of which subcategories the unit is in, the design heat input capacity of the unit, a description of the add-on controls used on the unit to comply with this subpart, description of the fuel(s) burned, and justification for the selection of fuel(s) burned during the compliance demonstration.

The NCS must include the following certification(s) of compliance, as applicable, and be signed by a responsible official:

“This facility completed the required initial tune-up for all of the boilers and process heaters covered by 40 CFR 63 Subpart DDDDD at this site according to the procedures in §63.7540(a)(10)(i) through (vi).” and “This facility has had an energy assessment performed according to §63.7530(e).”

**3.2.16 General Compliance Requirements for 40 CFR 63 Subpart ZZZZ**

*40 CFR 63.6605 (1/30/2013)*

Comply with the emission limitations and operating limitations in 40 CFR 63 Subpart ZZZZ that apply at all times.

At all times, operate and maintain any affected source, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. The general duty to minimize emissions does not require any further efforts to reduce emissions if levels required by this standard have been achieved. Determination of whether such operation and maintenance procedures are being used will be based on information available which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source.

## **SECTION 4    GENERALLY APPLICABLE REQUIREMENTS**

The cited requirements in the “Citation” column and incorporated herein by reference are applicable plant-wide at the source, including insignificant emission units. These requirements are federally enforceable unless identified as “State Only”. A requirement designated “State Only” is enforceable only by the NWCAA, and not by the EPA or through citizen suits. “State Only” WAC citations in effect as of October 18, 2023, are enforceable by NWCAA because they are adopted by reference in NWCAA 104.1, as amended December 14, 2023. All of the federal regulations in effect as of October 18, 2023 listed in Section 4 have been adopted by reference in NWCAA 104.2, as amended December 14, 2023.

The “Description” column is a brief description of the applicable requirements for informational purposes only and is not enforceable. Periodic or continuous monitoring requirements (including testing) are specified in the “Monitoring, Recordkeeping and Reporting” column, which identifies monitoring, recordkeeping and reporting (MR&R) obligations the source must perform as required by the underlying requirement or by WAC 173-401-605(1) or -615. MR&R obligations do not apply to insignificant emission units.

The requirements in the MR&R column labeled as “*Directly Enforceable*” are legally enforceable requirements added under either the NWCAA’s “gap-filling” authority (WAC 173-401-615(1)(b) & (c), (10/17/2002)), or the NWCAA’s “sufficiency monitoring” authority (WAC 173-401-630(1), (3/5/2016)), as cited in each permit term. Other requirements not labeled “*Directly Enforceable*” are brief descriptions of the regulatory requirements for information purposes and are not enforceable. Unless the text of the MR&R column is specifically identified to be directly enforceable, the language of the cited regulation takes precedence over a paraphrased requirement.

Term	Citation	Description	Monitoring, Recordkeeping, & Reporting
4.1 General	WAC 173-401-630(1) (3/5/2016) WAC 173-401-520 (11/4/1993) 40 CFR 60 Subpart A 60.19(c) (2/12/1999) 40 CFR 61 Subpart A 61.10(g) (3/16/1994) 40 CFR 63 Subpart A 63.10(a)(5) (11/19/2020)	<u>Required Monitoring Reports</u> Submit reports of any required monitoring to the NWCAA at least once every six months. All instances of deviations from permit requirements must be clearly identified in such reports.	<i>Directly Enforceable:</i> Monthly reports shall cover a calendar month, quarterly reports shall cover a calendar quarter, six-month reports shall cover January through June and July through December, and annual reports shall cover a calendar year. The reports shall be submitted within 30 days after the close of the period that the reports cover, except when the reporting deadline is specified in a permit term including, but not limited to:  AOP Term 2.1.8 – Source Testing AOP Term 2.4.1 – Annual AOP Certification AOP Term 2.4.4 – Annual emissions inventory AOP Term 2.4.5 – Annual GHG emissions  All required reports must be certified by a responsible official consistent with WAC 173-401-520.  If the report submittal deadline falls on a weekend, then the deadline to submit shall be the next business day.
4.2 General	NWCAA Section 342 (9/8/1993) (7/14/2005 State Only) WAC 173-401-615(1)(b) & (c) (10/17/2002)	<u>Operation and Maintenance</u> Sources are required to keep any process and/or air pollution control equipment in good operating condition and repair.	Operating instructions and maintenance schedules for process and/or control equipment must be available on site.  <i>Directly Enforceable:</i> Monitor, keep records and report in accordance with the terms of this permit.

Term	Citation	Description	Monitoring, Recordkeeping, & Reporting
4.3 Nuisance	NWCAA Section 530 (3/9/2000 State Only) WAC 173-401-615(1)(b) & (c) (10/17/2002)	<p><u>General Nuisance</u></p> <p>No person shall discharge from any source quantities of air contaminants, with the exception of odors, in sufficient amounts and of such characteristics and duration as is likely to be injurious or cause damage to human health, plant or animal life, or property; or which unreasonably interferes with enjoyment of life and property.</p> <p>An air contaminant is defined as “dust, fumes, mist, smoke, other particulate matter, vapor gas, odorous substance, or any combination thereof.</p>	<p><i>Directly Enforceable:</i></p> <p>A written air contaminant complaint response plan will be maintained at the facility. Upon receiving an air contaminant complaint from the NWCAA or the public, all possible sources of the nuisance emissions at the facility shall be checked for proper operation. Problems identified shall be repaired or corrected as soon as practicable. If the problems identified cannot be repaired or corrected within four hours, action shall be taken to minimize emissions until repairs can be made and the NWCAA shall be notified within 12 hours with a description of the complaint and action being taken to resolve the problem.</p>
4.4 Nuisance	WAC 173-400-040(5) (9/20/93) WAC 173-400-040(6) (9/16/18 State Only)	<p><u>Emission Detrimental to Persons or Property</u></p> <p>No person shall cause or allow the emission of any air contaminant from any source if it is detrimental to the health, safety, or welfare of any person, or causes damage to property or business.</p>	<p>The results of the investigation, identification of any malfunctioning equipment or aberrant operation, and the date and time of repair or mitigation shall be recorded. A log of these records shall be maintained for inspection.</p> <p>Receipt of a nuisance complaint in itself shall not necessarily be a violation.</p>
4.5 Odor	NWCAA Section 535 (3/9/2000 State Only) WAC 173-401-615(1)(b) & (c) (10/17/2002)	<p><u>Odor Control Measures</u></p> <p>Appropriate practices and control equipment shall be installed and operated to reduce odor-bearing gases emitted into the atmosphere to a reasonable minimum.</p> <p>Any person who shall cause the generation of any odor from any source which may reasonably interfere with any other property owner’s use and enjoyment of their property must use recognized best practices and control equipment to reduce these odors to a reasonable minimum.</p> <p>No person shall cause or permit the emission of any odorous air contaminant from any source if it is detrimental to the health, safety, or welfare of any person, or causes damage to property or business.</p>	

Term	Citation	Description	Monitoring, Recordkeeping, & Reporting
4.6 Odor	WAC 173-400-040(5) (9/16/18 State Only)	<u>Odors</u> Source may not generate odors which may unreasonably interfere with property use and must use recognized good practice and procedures to reduce odors to reasonable minimum.	
4.7 Odor	OAC 794f, Condition 14, (6/4/2020)	<u>Odors</u> Odors from the facility shall not result in a nuisance at or beyond the property boundary as determined by NWCAA staff.	
4.8 PM	NWCAA Section 550 (4/14/1993) WAC 173-401-615(1)(b) & (c) (10/17/2002)	<u>Preventing Particulate Matter from Becoming Airborne</u> Best Available Control Technology (BACT) required to prevent the release of fugitive matter to the ambient air. Nuisance particulate fallout is prohibited.	<i>Directly Enforceable:</i> Follow MR&R under AOP Term 4.3.
4.9 PM	NWCAA Section 550 (9/11/2014 State Only) WAC 173-401-615(1)(b) & (c) (10/17/2002)	<u>Preventing Particulate Matter from Becoming Airborne</u> The owner or operator of a source or activity that generates fugitive dust, including, but not limited to, material handling, building construction or demolition, abrasive blasting, roadways and lots, shall employ reasonable precautions to prevent fugitive dust from becoming airborne and must maintain and operate the source or activity to minimize emissions.  It shall be unlawful for any person to cause or allow the emission of particulate matter which becomes deposited upon the property of others in sufficient quantities and of such characteristics and duration as is, or is likely to be, injurious to human health, plant or animal life, or property, or which unreasonably interferes with enjoyment of life and property.	

Term	Citation	Description	Monitoring, Recordkeeping, & Reporting
4.10 PM	WAC 173-400-040(3) (9/16/2018 State Only) WAC 173-401-615(1)(b) & (c) (10/17/2002)	<u>Fallout</u> Source may not generate the emission of particulate matter to be deposited beyond the property line in sufficient quantity to interfere unreasonably with the use and enjoyment of the property upon which the material is deposited.	
4.11 PM	WAC 173-400-040(3)(a) (3/22/1991) WAC 173-400-040(4)(a) (9/16/2018 State Only) WAC 173-401-615(1)(b) & (c) (10/17/2002)	<u>Fugitive Emissions</u> Take reasonable precautions to prevent the release of air contaminants from an emissions unit engaging in materials handling, construction, demolition, or other operation which is a source of fugitive emissions.	
4.12 PM	WAC 173-400-040(8)(a) (3/22/1991) WAC 173-400-040(9)(a) (9/16/2018 State Only) WAC 173-401-615(1)(b) & (c) (10/17/2002)	<u>Fugitive Dust</u> Reasonable precautions to prevent release of fugitive dust are required. Maintain and operate source to minimize emissions.	
4.13 VE	NWCAA 451.1 (10/13/1994) WAC 173-401-615(1)(b) & (c) (10/17/2002)	<u>Emission of Air Contaminant - Visual Standard</u> No person shall cause or permit the emission, for any period aggregating more than 3 minutes in any 1 hour, of an air contaminant from any source which, at the point at emission, or within a reasonable distance of the point of emission, exceeds 20% opacity (Ecology Method 9A) except: When there is valid data to show that the opacity is in excess of 20% as a result of the presence of condensed water droplets, and that the concentration of the particulate matter, as shown by a source test approved by the Control Officer, is less than 0.10 (0.23 g/m <sup>3</sup> ) grain/dscf.	<i>Directly Enforceable:</i>  At least once during each calendar quarter that an emission unit operates, conduct qualitative or quantitative (as described in (iii) below) visual observations on each stack while operating to determine whether there are visible emissions (VE).  If, at any time, visible emissions are observed, take one or more the following actions within 24 hours or it will be considered prima facie evidence that all applicable opacity limits have been exceeded.

Term	Citation	Description	Monitoring, Recordkeeping, & Reporting
4.14 VE	NWCAA 451.1 (11/8/07 State Only)	<p><u>Emission of Air Contaminant - Visual Standard</u></p> <p>No person shall cause or permit the emission, for any period aggregating more than 3 minutes in any 1 hour, of an air contaminant from any source which, at the point at emission, or within a reasonable distance of the point of emission, exceeds 20% opacity except: When there is valid data to show that the opacity is in excess of 20% as a result of the presence of condensed water droplets, and that the concentration of the particulate matter, as shown by a source test approved by the Control Officer, is less than 0.10 (0.23 g/m<sup>3</sup>) grain/dscf.</p>	<ul style="list-style-type: none"> <li>(i) Complete action that returns visible emissions to a non-visible level.</li> <li>(ii) Shutdown the unit until appropriate corrective action can be taken.</li> <li>(iii) Observe and record VE using a certified observer in accordance with EPA Method 9 (six consecutive minutes). If any single reading is greater than an applicable numerical opacity limit, the certified observer shall determine opacity in accordance with the appropriate method for each opacity limit applicable to that emission unit. A certified observer shall determine opacity on a daily basis according to each applicable opacity limit until visible emissions are determined to be in compliance with each opacity limit.</li> </ul>
4.15 VE	<p>WAC 173-400-040(1) (3/22/1991)</p> <p>WAC 173-400-040(2) (9/16/2018 State Only)</p> <p>WAC 173-401-615(1)(b) &amp; (c) (10/17/2002)</p>	<p><u>Visible Emissions</u></p> <p>No person shall cause or allow the emission for more than three minutes, in any one hour, of an air contaminant from any emissions unit which at the emission point, or within a reasonable distance of the emission point, exceeds twenty percent opacity except: When the owner or operator of a source supplies valid data to show that the presence of uncombined water is the only reason for the opacity to exceed 20%.</p>	<p>For each qualitative or quantitative VE observation, record the date and time of the observation, emission unit(s) observed, and name of observer. For stacks with visible emissions, record any related equipment or operational failure, failure dates and times, duration of visible emissions, and corrective actions taken.</p> <p>If visible emissions are observed, a follow-up qualitative or quantitative observation shall be made within a month. If no visible emissions are observed, return to the quarterly observation frequency.</p> <p>Compliance with this MR&amp;R does not excuse an exceedance of the underlying opacity standard.</p>
4.16 PM	<p>NWCAA 455.1 and 455.11 (4/14/1993)</p> <p>(5/11/1995 State Only)</p> <p>WAC 173-401-630(1) (3/5/2016)</p>	<p><u>Emission of Particulate Matter</u></p> <p>No person shall cause or permit emission of particulate matter in excess of 0.10 grain/dry standard cubic foot (dscf) (0.23 g/m<sup>3</sup>) (combustion emissions shall be corrected to 7% O<sub>2</sub>) except:</p> <p>455.11 From all gaseous and distillate fuel burning equipment, emissions shall not exceed 0.05 grain/dscf (0.11 g/m<sup>3</sup>) at 7% O<sub>2</sub>.</p>	<p><i>Directly Enforceable:</i></p> <p>Follow MR&amp;R under AOP Term 4.13.</p>



Term	Citation	Description	Monitoring, Recordkeeping, & Reporting
4.17 PM	WAC 173-400-060 (11/25/2018) WAC 173-401-615(1)(b) & (c) (10/17/2002)	<u>Emission Standards for General Process Units</u> Particulate emissions greater than 0.1 grain/dscf prohibited.	<i>Directly Enforceable:</i> Follow MR&R under AOP Term 4.13.
4.18 PM	WAC 173-400-050(1) and (3) (9/16/2018) (12/19/2022 State Only) WAC 173-401-615(1)(b) & (c) (10/17/2002)	<u>Emission Standards for Combustion and Incineration Units</u> Particulate emissions from combustion units greater than 0.1 grains/dscf at 7% O <sub>2</sub> are prohibited. The permitting authority may determine that an alternate oxygen correction factor is more representative of normal operations such as the correction factor included in an applicable NSPS or NESHAP, actual operating characteristics, or the manufacturer's specifications for the emission unit.	<i>Directly Enforceable:</i> Follow MR&R under AOP Term 4.13.
4.19 SO <sub>2</sub>	NWCAA Section 462 (10/13/1994) WAC 173-401-615(1)(b) & (c) (10/17/2002)	<u>Emission of Sulfur Compounds</u> Sulfur compound emissions, calculated as SO <sub>2</sub> , shall not exceed 1,000 ppmvd at 7% O <sub>2</sub> . This requirement is not violated if reasonable evidence is presented that concentrations will not exceed ambient standards and the permittee demonstrates that no practical method of reducing the concentration exists.	<i>Directly Enforceable:</i> Maintain records of type, quantity, and sulfur content of all fuel combusted. Records shall be made available for inspection upon request.
4.20 SO <sub>2</sub>	NWCAA Section 462 (3/13/1997 State Only) WAC 173-401-615(1)(b) & (c) (10/17/2002)	<u>Emission of Sulfur Compounds</u> Sulfur compounds emissions, calculated as SO <sub>2</sub> , shall not exceed 1,000 ppmvd at 7% O <sub>2</sub> averaged for a 60 consecutive minute period. This requirement is not violated if reasonable evidence is presented that concentrations will not exceed ambient standards and the permittee demonstrates that no practical method of reducing the concentration exists.	

Term	Citation	Description	Monitoring, Recordkeeping, & Reporting
4.21 SO <sub>2</sub>	WAC 173-400-040(6) first paragraph only (3/22/1991) WAC 173-401-615(1)(b) & (c) (10/17/2002))	<u>Sulfur Dioxide</u> Sulfur dioxide emissions shall not exceed 1,000 ppmvd at 7% O <sub>2</sub> for combustion sources, based on the average of any 60 consecutive minute period.	
4.22 SO <sub>2</sub>	NWCAA 520.14 (4/14/1993)	<u>Sulfur Compounds in Fuel</u> Prohibited to burn, sell, or make available for sale for burning in fuel burning equipment within the jurisdiction of the NWCAA, fuel containing sulfur in excess of the following for a time period not to exceed 30 days in a 12-month period: <ul style="list-style-type: none"> <li>• gaseous fuels – 50 grains/100 scf</li> </ul>	
4.23 SO <sub>2</sub>	NWCAA 520.14 (5/9/1996 State only)	<u>Sulfur Compounds in Fuel</u> Prohibited to burn, sell, or make available for sale for burning in fuel burning equipment within the jurisdiction of the NWCAA, fuel containing sulfur in excess of the following for a time period not to exceed 30 days in a 12-month period: <ul style="list-style-type: none"> <li>• gaseous fuels – 50 grains/100 scf</li> </ul> Ocean-going vessels are exempt.	

## **SECTION 5 SPECIFICALLY APPLICABLE REQUIREMENTS FOR EMISSION UNITS**

The cited requirements in the “Citation” column and incorporated herein by reference are applicable to emission units specified in the header of the table. These requirements are federally enforceable unless identified as “State Only”. A requirement designated “State Only” is enforceable only by the state or the NWCAA, and not by the EPA or through citizen suits. “State Only” WAC citations in effect as of August 24, 2022 are enforceable by NWCAA because they are adopted by reference in NWCAA 104.1, as amended November 10, 2022. All of the federal regulations in effect as of August 24, 2022 listed in Section 5 have been adopted by reference in NWCAA 104.2, as amended November 10, 2022.

The “Description” column is a brief description of the applicable requirements for informational purposes only and is not enforceable. Periodic or continuous monitoring requirements, including testing, are specified in the “Monitoring, Recordkeeping and Reporting” (MR&R) column, which identifies MR&R obligations the source must perform as required by WAC 173-401-605(1) and 615(1) and (2) or the underlying requirement. MR&R obligations do not apply to insignificant emission units. The test method cited or any credible evidence may be used to determine compliance.

The requirements in the MR&R column labeled “Directly Enforceable” are legally enforceable requirements added under either the NWCAA’s “gap-filling” authority (WAC 173-401-615(1)(b) & (c), (10/17/2002)), or the NWCAA’s “sufficiency monitoring” authority (WAC 173-401-630(1), (3/5/2016)), as cited in each permit term. Other requirements not labeled “Directly Enforceable” are brief descriptions of the regulatory requirements for information purposes, and are not enforceable. Unless the text of the MR&R column is specifically identified to be directly enforceable, the language of the cited regulation takes precedence over a paraphrased requirement.

The provisions of federally approved NWCAA Sections 365, 366 and the “Guidelines for Industrial Monitoring Equipment and Data Handling” have been replaced in this section by NWCAA Section 367 and Appendix A – “Ambient Monitoring, Emission Testing, and Continuous Emission and Opacity Monitoring”. NWCAA Section 367 and Appendix A were adopted on July 14, 2005 with a provision that applicable sources would be allowed one year from the date of adoption to achieve compliance with Appendix A. The new regulations are “State Only” until incorporated into the State Implementation Plan.

**Table 5-1 Specifically Applicable Requirements**

Permit Term	Citation	Description	Monitoring, Recordkeeping & Reporting
Entire Facility			
5.1 NO <sub>x</sub>	OAC 794f Conditions 12 and 13(c) (6/4/2020)	<u>Plantwide NO<sub>x</sub> Emissions</u> - NO <sub>x</sub> emissions from the facility's significant emission units shall not exceed 753.2 tons for any twelve consecutive months.	Submit report within 30 days following each quarter summarizing the number of pounds of NO <sub>x</sub> emitted from each significant emission unit, both existing and new equipment, per month in the quarter and as a twelve consecutive month rolling sum.
5.2 NO <sub>x</sub>	PSD 93-01 Amendment 1 Condition 3 (5/11/98)	<u>Plantwide NO<sub>x</sub> Emissions</u> - NO <sub>x</sub> emissions from the facility shall not exceed 716.7 tons for any twelve consecutive months.	
Clark TCV-12 Reciprocating Engines (Units 1 & 2; A-Plant)			
5.3 NO <sub>x</sub>	PSD 93-01 Amendment 1 Conditions 3 and 6 (5/11/98)  OAC 794f Condition 11 (6/4/2020)	NO <sub>x</sub> emissions from one of the two identical Clark TCV-12 reciprocating engines shall be tested (EPA Method 7-7E) once every five years, with the first test performed in 1997.	Comply with source testing requirements in AOP Term 2.1.8.3.
5.4	PSD 93-01 Amendment 1 Condition 9 (5/11/98)	<u>Operation and Maintenance Manuals</u> for all equipment that has the potential to affect emissions to the atmosphere shall be developed and followed. Emissions that result from a failure to follow the requirements of the manuals may be	<i>Directly Enforceable:</i>  Monitor, keep records and report in accordance with the terms of this permit.

Permit Term	Citation	Description	Monitoring, Recordkeeping & Reporting
		considered proof that the equipment was not properly operated and maintained.	
Centaur 50S Turbine (Unit 3), Caterpillar 450 kW Emergency Generator (Unit 8) (B-Plant); and Mars 90S Turbine (Unit 4), Sellers C-80-W Heater/Boiler (Unit 7) (C-Plant)			
5.5 SO <sub>2</sub>	PSD-01-09 Amendment 7 Conditions 1, 19, 20.a and 20.b (1/24/2020)	NWP-MVCS may only burn natural gas from the pipeline.	Submit quarterly reports certifying that only natural gas from the pipeline was used. Monitor and report the analytical data from the NWP-Sumas Compressor Station monitor location regarding the chemical composition of the fuel. <i>Directly enforceable</i> Submit quarterly reports no later than 45 days after the end of each calendar quarter.
5.6 General	PSD-01-09 Amendment 7 Conditions 19, 20.c, and 23 (1/24/2020)	<u>Operation and Equipment (O&amp;M) Manual for the facility.</u> NWP shall identify operational parameters and practices for the 450 kW standby generator, Sellers C-80 heater/ boiler, the Solar Centaur 50S combustion turbine and the Solar Mars 90S combustion turbine. The operational parameters and practices will constitute proper operation relative to compliance with the emission limitations of PSD-01-09 Amendment 7.	The operational parameters and practices shall be included in an Operation and Maintenance (O&M) manual. As a minimum, these shall include: <ul style="list-style-type: none"> <li>• Manufacturers’ operating instructions and design specifications.</li> <li>• Normal operating parameters and design specifications.</li> <li>• Updates to reflect any modifications made to equipment or operating procedure.</li> </ul> NWP shall keep the O&M manual up to date. NWP shall assure that the O&M manual is readily available at the facility for review by state, federal, and local agencies. Submit quarterly reports certifying that relevant equipment was operated and maintained in accordance with operational parameters and practices incorporated in the O&M Manual. <i>Directly Enforceable</i> Submit quarterly reports no later than 45 days after the end of each calendar quarter.
Solar Centaur 50S Turbine (Unit 3; B-Plant) and Solar Mars 90S Turbine (Unit 4; C-Plant)			
5.7	PSD-01-09 Amendment 7	<u>Startup and shutdown</u>	NWP-MVCS shall keep a log of each startup and shutdown event.

Permit Term	Citation	Description	Monitoring, Recordkeeping & Reporting
General	Condition 11 (1/24/2020)  OAC 794f Condition 1 (6/4/2020)	(a) Startup is defined as any operating period that is ramping up from less than 90% of full load, and less than 15 minutes has elapsed since fuel was introduced to the turbine after the immediately preceding shutdown.  (b) Shutdown is defined as any operating period below 90% of full load, and fuel feed has continued for not more than 15 minutes after going below 90% of full load operation.	
5.8 CO	OAC 794f Conditions 2, 8, and 13(A) (6/4/2020)	Annual CO emissions from the turbines, including emissions during startup and shutdown, are limited to:  (a) Solar Mars 90S: 46.4 ton/year (tpy) (b) Solar Centaur 50S: 27.5 ton/year (tpy)  Determine compliance with the carbon monoxide (CO) emission limit for each turbine by calculating the emissions each month, and for the previous 12-month rolling period.	Within twenty days of the end of each month, NWP shall determine the tons of CO emissions from each of the turbines for the most recent consecutive 12 months. For this calculation, NWP shall utilize a time-weighted average of the relevant stack test results wherein the results of each source test shall be the presumed emission rate until the next source test.  Submit, within 30 days after the close of the calendar quarter, a report containing all calculations of CO emitted (tpy) from each turbine.
5.9 CO	OAC 794f Conditions 1 and 3 (6/4/2020)	When determining compliance status with Term 5.8, NWP-MVCS shall count CO emissions during each startup and shutdown event at the rates specified below:  (a) Mars 90S: 11 lb CO per startup. (b) Mars 90S: 4 lb CO per shutdown. (c) Centaur 50S: 4 lb CO per startup. (d) Centaur 50S: 0.7 lb CO per shutdown.	NWP-MVCS shall keep a log of each startup and shutdown event.
5.10 CO, VE	OAC 794f Conditions 4, 5, and 7 (6/4/2020)	Except during periods of startup or shutdown, neither of the turbines shall exceed the following short-term emission rates:  (a) CO: 50 ppmvd at 15% O <sub>2</sub> (1-hour average) (b) VE: 5% opacity as measured by 40 CFR 60 Appendix A Method 9	NWP-MVCS shall monitor compliance with the CO limit in this Term by measuring the CO concentration of each turbine exhaust stack no less frequently once every 4,380 hours of turbine operation.  (a) NWP-MVCS shall conduct these measurements by use of a portable emissions analyzer capable of

Permit Term	Citation	Description	Monitoring, Recordkeeping & Reporting
			<p>adjustment to the 15% O<sub>2</sub> concentration basis and verified as accurate in accordance with the process described in AOP Term 5.11.</p> <p>(b) Testing shall be in accordance with USEPA Designated Conditional Test Method 34 (CTM-034). An alternate test method may be used if approved in writing by NWCAA prior to the test.</p> <p>(c) NWP-MVCS shall perform 3 consecutive tests using the portable analyzer. Should the average of the 3 results indicate potential noncompliance with the CO limit in this Term, NWP-MVCS shall shut down the unit as soon as is practical and contact the NWCAA as promptly as possible and in no event more than 12 hours later. Exceedance of the CO limit in this Term as indicated by the average of the three tests shall be prima facie evidence of a violation of the CO limit in this Term.</p> <p>NWP-MVCS shall demonstrate compliance with the CO and VE limits in this Term by source testing on an annual basis. Annual source tests shall occur no later than 13 months after the previous tests. Testing for CO shall be conducted at four points in the normal operating range of the turbines, including the minimum point in the normal operating range and peak load. Testing for VE shall be at peak load. All source testing shall be conducted in accordance with NWCAA Appendix A. EPA Reference Method 10 shall be used for CO and EPA reference Method 9 shall be used for VE.</p>
5.11 NOx	PSD-01-09 Amendment 7 Conditions 12.a, 13.a, 14, 16, 17, and 18 (1/24/2020)	<p>Except during periods of startup or shutdown, neither of the turbines shall exceed the following short-term emission rate:</p> <p>NO<sub>x</sub>: 25 ppmvd at 15% O<sub>2</sub>, ISO (1-hour average)</p>	<p>NWP shall monitor compliance with the NO<sub>x</sub> emission rate by measuring the NO<sub>x</sub> concentration at least once every 4,380 hours of turbine operation from each turbine exhaust stack. For the monitoring requirements required by this term, NWP shall:</p> <p>a. Use a portable emissions analyzer capable of adjustment to the 15 percent oxygen concentration basis. The portable emissions analyzer testing shall be in accordance with USEPA Designated Conditional Test Method 34 (CTM-034). An alternate test method may be used if approved in writing by Ecology prior to the test.</p>

Permit Term	Citation	Description	Monitoring, Recordkeeping & Reporting
			<p>b. Perform three consecutive tests using the portable analyzer.</p> <p>c. Should the average of the three test results indicate potential noncompliance with the NOx emission rate, NWP shall shut down the unit as soon as is practical and contact the NWCAA as promptly as possible and in no event more than 12 hours later. Exceedance of the limit as indicated by the average of the three consecutive tests shall be prima facie evidence of a violation of the NOx emission limit.</p> <p>Demonstrate compliance with the NOx emission limit with an annual source test performed no later than 13 months after the previous test. Compliance shall be demonstrated in accordance with 40 CFR 60 Subpart GG and 40 CFR 60 Appendix A, Method 20, except that the instrument span shall be reduced as appropriate. NWP-MVCS shall submit a test plan to NWCAA for approval at least 30 days prior to testing. NWP-MVCS shall submit a complete test report to the NWCAA no later than 60 days after completion of the tests.</p> <p>Submit report within 45 days following each quarter including all exhaust NOx concentration monitoring since the last report.</p>
5.12 General	OAC 794f Condition 6 (6/4/2020)	NWP-MVCS shall verify the accuracy of any portable emissions analyzers used to satisfy the monitoring requirements of OAC 794f no less than once every calendar year in conjunction with the CO test required by AOP Term 5.10	NWP-MVCS shall submit a protocol to NWCAA for approval for verifying the accuracy of any portable emissions analyzer prior to the analyzer's use to satisfy the monitoring requirements of this Order. After receiving approval for the protocol, NWP-MVCS shall comply with the requirements of the protocol.
5.13 General	PSD-01-09 Amendment 7 Condition 6 (1/24/2020)	NWP-MVCS shall verify the accuracy of any portable emissions analyzer used to satisfy the monitoring requirements of this permit.	NWP-MVCS shall verify the accuracy of any portable analyzers not less than once every calendar year in conjunction with annual turbine stack tests and keep records of the emissions analyzer accuracy verifications for not less than five years for Ecology and NWCAA review.
5.14 General	PSD-01-09 Amendment 7 Condition 5.2.5.3 (2/22/12)	Test plan and report timing	Comply with AOP Term 2.1.8.3.



Permit Term	Citation	Description	Monitoring, Recordkeeping & Reporting
5.15 General	OAC 794f Conditions 9, 10, and 13(B) (6/4/2020)	NWP-MVCS shall perform boroscope analysis and visual inspection of fuel injectors on each turbine according to the O&M manual and manufacturer's specified schedule.	Within 30 days following the end of each calendar quarter, submit a report including the results of the fuel injector inspection and/or boroscope analysis if performed during the quarter.  Inspections and analysis records shall be maintained on site and available for review by NWCAA personnel.
5.16 SO <sub>2</sub>	40 CFR §60.333(b) (7/8/04)  §60.334(h)(3)(i) (2/24/06)  NWCAA 104.2 (11/10/2022)	<u>NSPS Subpart GG – Fuel Bound Sulfur</u> Sulfur content of fuels limited to 0.8 %, by weight.  Any daily period during which the sulfur content of the fuel being combusted in the gas turbine exceeds 0.8%, by weight, shall be deemed a period of excess emissions and reported.	NWP-MVCS has elected not to monitor the total sulfur content of the gaseous fuel as allowed by §60.334(h)(3)(i) and formalized in a letter to NWCAA dated 01/23/04.
<b>Solar Centaur 50S Turbine (Unit 3; B-Plant)</b>			
5.17 NO <sub>x</sub>	PSD-01-09 Amendment 7 Conditions 13.b and 14 (1/24/2020)	NO <sub>x</sub> emissions from the Centaur 50S turbine, including emissions during startup and shutdown, shall not exceed 106 lb/calendar day.	Demonstrate compliance with an annual source test performed no later than 13 months after the previous test. Compliance shall be demonstrated in accordance with 40 CFR 60 Subpart GG and 40 CFR 60 Appendix A, Method 20 except that the instrument span shall be reduced as appropriate. NWP-MVCS shall submit a test plan to NWCAA for approval at least 30 days prior to testing. NWP-MVCS shall submit a complete test report to the NWCAA no later than 60 days after completion of the tests.
5.18 NO <sub>x</sub>	PSD-01-09 Amendment 7 Conditions 13.c and 15 (1/24/2020)	NO <sub>x</sub> emissions from the Centaur 50S turbine, including emissions during startup and shutdown, shall not exceed 18.5 tons for any consecutive 12-month period.	Within 20 days of the end of each month, NWP-MVCS shall determine the tons of NO <sub>x</sub> emissions from the turbine for the most recent consecutive 12 months. For this calculation, NWP-MVCS shall utilize a time-weighted average of the relevant stack test results wherein the results of each source test shall be the presumed emission rate until the next source test.  Report the total NO <sub>x</sub> mass emissions for the 12 immediately preceding months ending with each month included in the report.  <i>Directly Enforceable:</i>  Reports shall be submitted quarterly no later than 45 days after the end of each calendar quarter. Reports shall include

Permit Term	Citation	Description	Monitoring, Recordkeeping & Reporting
			results of all calculations necessary to show compliance status for the reporting period.
5.19 NO <sub>x</sub>	PSD-01-09 Amendment 7 Condition 13.c and 22.d (1/24/2020)	When determining compliance status with AOP Term 5.18, NWP-MVCS shall count NO <sub>x</sub> emissions at a rate of 2 lb per startup or shutdown.	Maintain records of all startups and shutdowns.
5.20 NO <sub>x</sub>	40 CFR 60.332(a)(2) and (d) (6/30/16) §60.334(c) (2/24/06) NWCAA 104.2 (11/10/2022)	<u>Subpart GG NO<sub>x</sub> Standard</u> The turbine shall not discharge into the atmosphere any gases that contain nitrogen oxides in excess of 178 ppmvd at 15% O <sub>2</sub> .	If the owner or operator has previously submitted and received EPA or local authority approval of a petition for an alternative procedure for continuously monitoring compliance with an applicable NO <sub>x</sub> emissions limit that procedure may continue to be used.  Monitor NO <sub>x</sub> emissions in accordance with alternate monitoring program described in AOP Term 5.10.
<b>Solar Mars 90S Turbine (Unit 4; C-Plant)</b>			
5.21 NO <sub>x</sub>	PSD-01-09 Amendment 7 Conditions 12.b and 14 (1/24/2020)	NO <sub>x</sub> emissions from the Mars 90S turbine, including emissions during startup and shutdown, shall not exceed 258 lb/calendar day.	Demonstrate compliance with an annual source test performed no later than 13 months after the previous test. Compliance shall be demonstrated in accordance with 40 CFR 60 Subpart GG and 40 CFR 60 Appendix A, Method 20, except that the instrument span shall be reduced as appropriate. NWP-MVCS shall submit a test plan to NWCAA for approval at least 30 days prior to testing. NWP-MVCS shall submit a complete test report to the NWCAA no later than 60 days after completion of the tests.
5.22 NO <sub>x</sub>	PSD-01-09 Amendment 7 Conditions 12.c, 19, and 20.f (1/24/2020)	NO <sub>x</sub> emissions from the Mars 90S turbine, including emissions during startup and shutdown, shall not exceed 43.6 tons for any consecutive 12-month period.	Within 20 days of the end of each month, NWP-MVCS shall determine the tons of NO <sub>x</sub> emitted from the turbine during the most recent consecutive 12-month period. For this calculation, NWP-MVCS shall utilize a time-weighted average of the relevant reference method stack test results wherein the results of each source test shall be the presumed emission rate until the next source test.  Report the total NO <sub>x</sub> mass emissions for the 12 immediately preceding months ending with each month included in the report.  <i>Directly Enforceable:</i>

Permit Term	Citation	Description	Monitoring, Recordkeeping & Reporting
			Report shall be submitted quarterly no later than 45 days after the end of each calendar quarter. Report shall include results of all calculations necessary to show compliance status for the reporting period.
5.23 NO <sub>x</sub>	PSD-01-09 Amendment 7 Conditions 12.c and 22.d (1/24/2020)	When determining compliance status with AOP Term 5.22, NWP-MVCS shall count NO <sub>x</sub> emissions at a rate of 4 lb per startup or shutdown.	Maintain records of all startups and shutdowns.
5.24 NO <sub>x</sub>	40 CFR 60.332(a)(2) and (d) (6/30/16)  §60.334(c) (2/24/06)  NWCAA 104.2 (11/10/2022)	<u>Subpart GG NO<sub>x</sub> Standard</u> The turbine shall not discharge into the atmosphere any gases that contain nitrogen oxides in excess of 196 ppmvd at 15% O <sub>2</sub> .	If the owner or operator has previously submitted and received EPA or local authority approval of a petition for an alternative procedure for continuously monitoring compliance with an applicable NO <sub>x</sub> emissions limit that procedure may continue to be used.  Monitor NO <sub>x</sub> emissions in accordance with alternate monitoring program described in AOP term 5.11.
Solar Centaur 40 Turbine (Unit 5; Mobile)			
5.25 SO <sub>2</sub>	40 CFR §60.333(b) (7/8/04) §60.334(h)(3)(i) (2/24/06)  OAC 657 Condition 1 (5/12/98)  NWCAA 104.2 (11/10/2022)	<u>NSPS Subpart GG – Fuel-Bound Sulfur</u> Sulfur content of fuels limited to 0.8 %, by weight.  Any daily period during which the sulfur content of the fuel being combusted in the gas turbine exceeds 0.8%, by weight, shall be deemed a period of excess emissions and reported.	NWP-MVCS has elected not to monitor the total sulfur content of the gaseous fuel as allowed by 60.334(h)(3)(i) and formalized in a letter to NWCAA dated 01/23/04.
5.26 CO	OAC 657 Conditions 2b, 4b, 7, 9, 10 and 11 (5/12/1998)	CO emissions shall not exceed: <ul style="list-style-type: none"> <li>• 50 ppmvd at 15% O<sub>2</sub>, one hour average</li> <li>• 5.50 lb/hr</li> <li>• 24.1 ton/yr</li> </ul>	Conduct a NO <sub>x</sub> (EPA Method 20) and CO (EPA Method 10) stack test following each accumulation of 5,000 hours of operation at the NWP-MVCS. Tests on the turbine performed at other compressor stations may be sufficient to fulfill this condition, if submitted to and approved by the NWCAA.
5.27 NO <sub>x</sub>	OAC 657 Conditions 2a, 4a, 7,	NO <sub>x</sub> emissions shall not exceed: <ul style="list-style-type: none"> <li>• 42 ppmvd at 15% O<sub>2</sub> ISO, one hour average, except during idling</li> </ul>	Record the number of hours of operation of the turbine at the NWP-MVCS. Maintain test records on site for a minimum of two years and make them available to the NWCAA for

Permit Term	Citation	Description	Monitoring, Recordkeeping & Reporting
	9, 10 and 11 (5/12/98)	<ul style="list-style-type: none"> <li>• 7.59 lb/hr</li> <li>• 33.2 ton/yr</li> </ul>	inspection. NWP-MVCS shall provide safe access and sampling ports. A test plan shall be submitted to the NWCAA at least 30 days prior to testing. Submit stack test results within 45 days after the end of the quarter with a stack test.
5.28 NO <sub>x</sub>	40 CFR 60.332(a)(2) and (d) (6/30/16)  §60.334(c) (2/24/06)  OAC 657 Condition 1 (5/12/98)  NWCAA 104.2 (11/10/2022)	<p><u>Subpart GG NO<sub>x</sub> Standard</u></p> <p>The turbines shall not discharge into the atmosphere any gases, which contain nitrogen oxides in excess of 160 ppmvd at 15% O<sub>2</sub>.</p>	<p>Within 45 days following each quarter with turbine operation, a report shall be submitted to the NWCAA summarizing the number of hours of operation during the quarter and the pounds of NO<sub>x</sub> and CO emitted from the turbine, per month in the quarter and as a twelve consecutive month rolling sum.</p>
5.29 General	OAC 657 Condition 3 (5/12/1998)	Turbine idling time shall not exceed 30 hours per month.	<p><i>Directly enforceable</i></p> <p>Record the idling time hours and present records when requested by the NWCAA.</p>
5.30 VE	OAC 657 Condition 5 (5/12/1998)	Opacity from the turbine stack shall not exceed 5% as measured by EPA Method 9.	<p><i>Directly enforceable</i></p> <p>A written air contaminant complaint response plan will be maintained at the facility. Upon receiving a nuisance complaint from the NWCAA or the public, all possible sources of nuisance emissions at the facility shall be checked for proper operation as soon as possible and problems identified shall be repaired within three working days. Investigation results, the identification of any malfunctioning equipment or aberrant operation, and the date and time of repair or mitigation shall be recorded. Receipt of a nuisance complaint in itself shall not necessarily be a violation.</p>
5.31 Odor	OAC 657 Condition 13 (5/12/1998)	Odors from this source shall not be detected off-site that may result in a nuisance as determined by NWCAA personnel.	
5.32 General	OAC 657 Condition 6 (5/12/1998)	Operate the turbine only when one or more Clark TCV-12 reciprocating engine is offline.	Keep records verifying the operational status of the offline Clark engine during turbine operation.
5.33 General	OAC 657 Condition 8 (5/12/1998)	The turbine shall burn only natural gas from the pipeline.	<p><i>Directly enforceable</i></p> <p>Within 45 days following each quarter with turbine operation, a report shall be submitted to the NWCAA summarizing the fuel used by the turbine during the quarter.</p>

Permit Term	Citation	Description	Monitoring, Recordkeeping & Reporting
5.34 General	OAC 657 Condition 12 (5/12/1998)	Maintain an O&M manual which identifies acceptable operation and maintenance procedures that will ensure compliance with applicable air pollution rules and regulations. Failure to follow the procedures in the manual may be considered proof that the equipment was not properly maintained.	Follow MR&R under AOP Term 4.2.
<b>Caterpillar 450 kW Emergency Generator (Unit 8; B-Plant)</b>			
5.35 General	PSD-01-09 Amendment 7 Conditions 2, 12, 19, and 20.d (1/24/2020)	The standby generator shall be operated no more than 500 hours in any consecutive 12-month period.	Within 45 days following each quarter, a report shall be submitted to the NWCAA summarizing total hours of operation for the twelve immediately preceding months.  An hour meter shall be used to monitor operation of the generator. Permittee may not reset the hour without authorization of Ecology or NWCAA.
5.36 NO <sub>x</sub>	PSD-01-09 Amendment 7 Conditions 3, 4, 5, 19, and 20.d (1/24/2020)	NO <sub>x</sub> emissions from the generator are limited to not greater than 82 grams per hour.	NO <sub>x</sub> emission performance testing shall be conducted not less frequently than once every 500 hours of operation. The tests may be conducted by use of a portable emissions analyzer and EPA Conditional Test Method 34. NWP-MVCS shall determine the emissions rate in units of grams per hour by using the source test results in applicable engineering calculations.  NWP-MVCS shall verify the accuracy of any portable analyzers not less than once every calendar year in conjunction with annual turbine stack tests and keep records of accuracy verification on site for not less than five years.  Submit reports not less than once per calendar quarter or on another approved schedule that includes the total hours of operation for the 12 immediately preceding months, the total NO <sub>x</sub> mass emissions for the twelve immediately preceding months, and the results of any compliance tests since the last report.  NWP-MVCS shall provide safe access and sampling ports for source testing consisting of not less than a man-lift or situation-specific scaffolding.

Permit Term	Citation	Description	Monitoring, Recordkeeping & Reporting
Sellers C-80-W Heater/Boiler (Unit 7; C-Plant)			
5.37 NO <sub>x</sub>	PSD-01-09 Amendment 7 Conditions 6, 7, 8, 19, and 20.e (1/24/2020)	NO <sub>x</sub> emissions from the boiler stack are limited to not greater than 34 ppmvd over a 3-hour average when corrected to 3% O <sub>2</sub> .	<p>NO<sub>x</sub> emission performance testing shall be conducted not less frequently than once every 5 years of operation. The tests may be conducted by use of a portable emissions analyzer capable of adjustment to the 3% O<sub>2</sub> concentration basis and EPA Conditional Test Method 34.</p> <p>NWP-MVCS shall verify the accuracy of any portable analyzers not less than once every calendar year in conjunction with annual turbine stack tests and keep records of the emissions analyzer accuracy verifications for not less than five years for Ecology and NWCAA review.</p> <p>Submit report not less than once per calendar quarter or on another approved schedule that includes the results of any compliance tests performed since the last report.</p> <p>NWP-MVCS shall provide safe access and sampling ports for source testing consisting of not less than a man-lift or situation-specific scaffolding.</p>
5.38 NO <sub>x</sub>	PSD-01-09 Amendment 7 Conditions 9,10,19, and 20.e (1/24/2020)	Mass emissions of NO <sub>x</sub> shall not exceed 4 lb per calendar day and 0.66 tons in any consecutive 12-month period.	<p>NWP-MVCS shall keep a log of operating hours, assume a maximum achievable fuel consumption rate and use the most recent performance test results and appropriate F-factor to determine mass NO<sub>x</sub> emissions.</p> <p>Submit report not less than once per calendar quarter or on another approved schedule that includes total NO<sub>x</sub> mass emissions for the twelve immediately preceding months.</p>

Permit Term	Citation	Description	Monitoring, Recordkeeping & Reporting
5.39 Boiler MACT	40 CFR §63.7500(a) & (e) (11/20/15)  §63.7505(a) (11/20/15)  §63.7515(d) (11/20/15)  §63.7540(a)(10) & (a)(12) (11/20/15)  §63.7550(a), (b), (c)(1), (c)(5), (h)(3) and Table 9 (11/20/15)  §63.7555(a) (11/20/15)  NWCAA 104.2 (11/10/2022)	<u>Boiler MACT Tune-ups</u>  Conduct a tune-up on the boilers no less than once every 61 months.  The periodic tune-up shall include the following; inspect the burner, clean and replace burner components as necessary, inspect the burner flame pattern and adjust as necessary, inspect and maintain the air-to-fuel ratio system to ensure it is calibrated and functioning properly by measuring CO concentrations in the exhaust with a portable analyzer before and after adjustments are made.	At least once every five calendar years, submit electronically to EPA’s Central Data Exchange (www.cdx.epa.gov) a report demonstrating that a periodic tune-up was completed. The report shall include the tune-up and burner inspection dates, a statement regarding deviations during the reporting period, and a certification by the Responsible Official.  Maintain a copy of each compliance report submitted.  Maintain a record describing each tune-up including CO concentrations before and after the tune-up and any corrective actions taken as a part of the tune-up
<b>Sellers C-125-W Heater/Boiler (Unit 6; B-Plant)</b>			
5.40 General	OAC 311a Conditions 2 and 3 (5/12/98)	The unit shall only burn natural gas.	Fuel consumption data shall be made available to the NWCAA upon request.
5.41 Boiler MACT	40 CFR §63.7500(a) & (e) (11/20/15)  §63.7505(a) (11/20/15)  §63.7515(d) (11/20/15)  §63.7540(a)(10) & (a)(12) (11/20/15)	<u>Boiler MACT Tune-ups</u>  Conduct a tune-up on the boilers no less than once every 61 months.  The periodic tune-up shall include the following; inspect the burner, clean and replace burner components as necessary, inspect the burner flame pattern and adjust as necessary, inspect and maintain the air-to-fuel ratio system to ensure it is calibrated and functioning properly by measuring CO concentrations in the exhaust with	At least once every five calendar years, submit electronically to EPA’s Central Data Exchange (www.cdx.epa.gov) a report demonstrating that a periodic tune-up was completed. The report shall include the tune-up and burner inspection dates, a statement regarding deviations during the reporting period, and a certification by the Responsible Official.  Maintain a copy of each compliance report submitted.  Maintain a record describing each tune-up including CO concentrations before and after the tune-up and any corrective actions taken as a part of the tune-up

Permit Term	Citation	Description	Monitoring, Recordkeeping & Reporting
	§63.7550(a), (b), (c)(1), (c)(5), (h)(3) and Table 9 (11/20/15)  §63.7555(a) (11/20/15)  NWCAA 104.2 (11/10/2022)	a portable analyzer before and after adjustments are made.	



## SECTION 6 INAPPLICABLE REQUIREMENTS

The regulations identified in Table 6-1 do not apply to the Northwest Pipeline LLC, Mount Vernon Compressor Station, as of the date of permit issuance. The basis for this determination is listed in Table 6-1.

**Table 6-1 Inapplicable Requirements**

CITATION	TITLE	BASIS
NWCAA 324	Registration Fee	A registration fee under NWCAA Section 324 is not required because this source is subject to the operating permit program and must pay an annual operating fee under 322.4.
NWCAA 460	Weight/Heat Rate Standard, Sulfur Compounds in Fuel	The facility does not have a total potential heat input capacity greater than 500 MMBtu per hour.
Title 40 CFR Part 68	Accidental Release Prevention	40 CFR Part 68 does not apply to the transportation of substances provided such transportation is regulated by 49 CFR 192, 193, or 195. For this facility, the transportation is regulated under 49 CFR 192.
Title 40 CFR Part 60 Subpart Dc	Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units	40 CFR applies only to steam generating units constructed, modified, or reconstructed after June 9, 1989, with a maximum heat input capacity of 100 MMBtu/hr or less, but greater than or equal to 10 MMBtu/hr. The facility does not have any steam generating units fitting this description.
Title 40 CFR Part 60 Subpart KKKK	Standards of Performance for Stationary Combustion Turbines	This combustion turbine NSPS applies to any units constructed, modified, or reconstructed after February 18, 2005. The new Solar turbines installed at the facility in early 2003 are not subject to the rule since purchase agreements for the new equipment occurred before this date.
Title 40 CFR Part 63 Subpart YYYY	National Emission Standards for Hazardous Air Pollutants for Stationary Combustion Turbines	The combustion turbine MACT was promulgated on March 5, 2004 and applies to any units constructed or reconstructed after January 14, 2003. The new Solar Turbines installed at the facility in early 2003 are not subject to the rule since purchase agreements for the new equipment occurred before this date.
Title 40 CFR Part 63 Subpart ZZZZ	National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE)	As per 40 CFR 63.6590(b)(3), existing two stroke lean burn stationary RICE and existing emergency stationary RICE do "not have to meet the requirements of this subpart and of subpart A of this part. No initial notification is necessary". As of the date of this permit, NWP-MVCS operates only these two types of RICE.